

D.S.T. No. I York No. 1

Ran D.S.T. #1, (9933 to 9961') 28' Wolfcamp. 1" T.C., 5/8" B.C., open 2 hours. Faint blow air when tool opened, died immediately, reopened tool with faint blow, died immediately. Recovered 10' drilling mud, I.F.P.O#, F.F.P.O#, 30 minutes S.I.P.O#, M.C.P. 4700.#

D.S.T. No. II York No. 1

Ran D.S.T. #2 from 10590 to 10643, 53', Wolfcamp, 2000' water blanket, 1" TC, 5/8" BC, gas to surface in 50 min, water 4 hrs. 25 min, oil 4 hrs 40 min. Flowed 23.3 bbls oil cut 2/10%, 1 1/2 hrs, GOR 513, gas sweet. Flowing by heads, gravity 38.3°. Rates flow, 1st, 1/2 hr - 11.7 bbls, 2nd 1/2 hr - 10 bbls, 3rd 1/2 hr - 1.6 bbls. Pulled D.S.T. #2, recovered 1185' clean oil, 244' heavy oil and gas cut mud, I.F.P. 975, F.F.P. 975, 30 min. S.I.P., 3450, M.C.P. 5125.

D.S.T. No. III York No. 1

Ran D.S.T. #3. Ran Logs @ T.D. 10,713'. Tested 10,659 to 10,740' (81') Wolfcamp, 1" T.C., 5/8" B.C., 2000' W.B., open 5 hours, shut in 30 minutes for B.U., air immediately, gas to surface 1 1/2 hours., strong blow. Pulling test. Results D.S.T. #3 from 10659 to 10740, open 5 hrs, 2000' W.B., 1" TC, 5/8" BC, gas 90 min. good blow throughout test. Recovered 4078' (2000' W. B. 14.8 bbls, 2078' 12.6 bbls heavy gas and oil cut mud) I.F.P. 1025, F.F.P. 1500, 20 min S.I.P. 3975, M.C.P. 5275.

D.S.T. No. IV York No. 1

Ran D.S.T. #4, tested from 10810 to 10843 (33') Saunders, 1" TC, 5/8" BC, tool open 3 hrs, shut in 30 minutes, air to surface immediately w/strong blow, decreased gradually to weak blow @ completion of test. No gas or fluid to surface. Recovered 30' drlg mud, 430' slightly mud cut salt water, 65,000 PPM CL. (pit mud 3200 PPM CL.). 2410' gas in drill pipe. I.F.P. O#, F.F.P. 250#, S.I.P. 3000#, M.C.P. 5450.#

1. The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that proper record-keeping is essential for the transparency and accountability of the organization. This section also outlines the various methods used to collect and analyze data, ensuring that the information is reliable and up-to-date.

2. The second part of the document focuses on the implementation of the proposed changes. It details the steps involved in the transition process, from the initial planning phase to the final execution. This section also addresses the potential challenges that may arise during the implementation and provides strategies to overcome them.

3. The third part of the document discusses the impact of the proposed changes on the organization's overall performance. It presents data and analysis that demonstrate the positive effects of the changes, such as increased efficiency and cost savings. This section also highlights the importance of ongoing monitoring and evaluation to ensure that the changes continue to deliver the desired results.

4. The fourth part of the document provides a summary of the key findings and conclusions. It reiterates the importance of the proposed changes and the need for continued commitment and support from all stakeholders. This section also includes recommendations for future research and development to further improve the organization's performance.