

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-01909
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	York ARQ
8. Well No.	1
9. Pool name or Wildcat	Kemnitz Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4068' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	YATES PETROLEUM CORPORATION
3. Address of Operator	105 South 4th St., Artesia, NM 88210
4. Well Location	Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line Section 12 Township 16S Range 34E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Frac perforations <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-2-98 - Moved in and rigged up pulling unit. Bled casing down. Loaded with 29 bbls 3% KCL. Bled tubing down. Rigged up wireline. Set 1.875" blanking plug in F profile at 12955'. Loaded tubing and tested plug. Released on/off tool. Nippled up BOP. TOOH with tubing.

6-3-98 - Rigged up pipe testers. TIH with tubing hydrotesting to 8000 psi above slips. Nippled down BOP and nipped up tree. Circulate off top of on/off tool. Latch onto packer. Flanged up. Tested tree to 6000 psi. Pressured annulus to 1500 psi for 5 minutes, OK. Bled off. Pulled blanking plug. Swabbed tubing down. Shut well in.

6-4-98 - Bled down. Swabbed. Shut well in.

6-5-98 - Rigged up treesaver. Frac'd perforations 13031-13115' (via 2-7/8" tubing - Morrow) with 20000 gallons 40# CMHPG and 49000# 20-40 interprop. Shut in for 2 hours. Flowing back to pit for clean up.

6-6-7-98 - Flowed back frac. Shut well in.

6-8-98 - Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE June 10, 1998
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: