

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-01909
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	York ARQ
8. Well No.	1
9. Pool name or Wildcat	Kemnitz Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line Section 12 Township 16S Range 34E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4068' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Perforate & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-1-98 - Rigged up mast unit and wireline truck. TIH with logging tools and ran GR/CBL/CCL log. TOOH with logging tools and rigged down wireline.  
5-2-6-98 - Waiting on completion unit.  
5-7-98 - Moved in and rigged up pulling unit and reverse equipment.  
5-8-98 - TIH with bit, drill collars and 2-7/8" tubing. Tagged cement at 13174' (tubing measurement) (13170' wireline measurement). Rigged up swivel and drilled 65' of cement to 13235'. Circulated clean. Laid down swivel. Pickled tubing at 13225' with 500 gallons 15% HCL acid. Reversed acid to pit. Pulled 75 stands tubing. Shut down for night.  
5-9-98 - TOOH with tubing. Rigged up wireline. TIH with logging tools and ran RST log. TOOH with logging tools and rigged down wireline.  
5-10-11-98 - TIH with 2-7/8" tubing open ended to 13225'. Displaced 10# brine from hole with 3% KCL. TOOH. Shut well in.  
5-12-98 - Rigged up wireline with full lubricator. Loaded hole. Tested BOP and lubricator to 1500 psi. TIH with 4" casing guns and perforated 13031-13115' with 144 .42" holes as

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE May 20, 1998  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY JOHN WILLIAMS  
DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY: