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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name <b>York</b>	
2. Name of Operator <b>Stolts, Wagner &amp; Brown</b>		9. Well No. <b>1</b>	
3. Address of Operator <b>c/o Oil Reports &amp; Gas Services, Inc., Box 763, Hobbs, New Mexico 88240</b>		10. Field and Pool, or Wildcat <b>Wildcat</b>	
4. Location of Well UNIT LETTER <b>0</b> LOCATED <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>12</b> TWP. <b>16 S</b> RGE. <b>34 E</b> NMPM		12. County <b>Lea</b>	
15. Date Spudded <b>7/26/72</b>	16. Date T.D. Reached <b>8/18/72</b>	17. Date Compl. (Ready to Prod.) <b>P&amp;A 8/21/72</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>4079 KB</b>
20. Total Depth <b>13,269</b>	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By <b>Rotary Tools</b> <b>11,020 - TD</b>
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>None</b>			25. Was Directional Survey Made <b>Yes</b>
26. Type Electric and Other Logs Run <b>Acoustic Velocity, Induction - Electric</b>			27. Was Well Cored <b>No</b>
CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<b>13 3/8</b>	<b>48#</b>	<b>417</b>	<b>17 1/4</b>
<b>8 5/8</b>	<b>32#</b>	<b>4625</b>	<b>11</b>
<b>Above run by Humble Oil &amp; Refining Co.</b>			
CEMENTING RECORD			
<b>425</b>			
<b>2500</b>			
AMOUNT PULLED			
<b>none</b>			
<b>none</b>			
LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
		<b>P&amp;A</b>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments <b>1 copy electric logs</b>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <b>W. Brown</b>		TITLE <b>Agent</b>	
		DATE <b>12/7/72</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <b>11,888</b>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <b>12,010</b>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <b>13,265*</b>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <b>Morrow 12,560</b>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

\* By Samples

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	11020	11020	Drilled by Humble Oil & Refining Co.				
11020	11250	230	Lime & Shale				
11250	12070	820	Lime, Shale & Sand				
12070	12510	440	Lime & Sand				
12510	12780	270	Shale & Sand				
12780	13269	489	Lime & Shale				

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OIL CONSERVATION COMM.  
HOBBBS, H. M.