NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

appropriate District Office as per Commission Rule 1196) 7 7 23

COMPANY	Ca Bay 0918 E	labb= W		to the terminal termi
	ress)	marija _e si		
EASE Maggie N. York WELL NO.	1 UNIT •	s 12	Т 16	R 34
ATE WORK PERFORMED 11-29-55	POOL	Mdm		
his is a Report of: (Check appropriate b	olock) Re	esults of	Test of C	asing Shut-o
Beginning Drilling Operations	Re	emedial	Work	
Plugging	O1	ther		
Detailed account of work done, nature and led halo with heavy and lader finiders and place at 2:20 P. M. 11-29-55. /2 from the count, place at 2:20 P. M. 11-29-55. /2 from the count, place at 3:05 P. M. 11-29-55.	1025 to 10225, 2 cm 10,300 to 10, 10-55, #3 from	2001 w/65 100, 200	uz. Trini 1 v/65 m. 1 v/65 m.	ty alow set (Trinity alor con. regular
riace. ploted as a dry hole. Installed marker e	n 12-3-55. Wit	e nessed by	Roy F. Bu	deg.
interest on a my mores amount and			•	
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ON	ΔY	 	
Original Well Data:				
OF Elev TDPBD	Prod. Int.		_Compl Da	
Tbng. DiaTbng DepthC	Oil String Dia	C	il String I	Depth
Perf Interval (s)				
Open Hole IntervalProduc	ing Formation	(s)		
RESULTS OF WORKOVER:	·	BEFO	RE	AFTER
Date of Test				
Oil Production, bbls. per day				
Gas Production, Mcf per day				
Water Production, bbls. per day				
Gas-Oil Ratio, cu. ft. per bbl.				
Gas Well Potential, Mcf per day				
Witnessed by Macury	Humble 011	& Rofini	Company	y.)
OIL CONSERVATION COMMISSION	I hereby cert above is true	and con	the inform	ation given ne best of
me t	my knowledge	e.	then a	n/
Name M J (frustrong	Name Position A	zent.	41 40	
Title			& Refinin	ug Coa
Date	Company H		- HELLINA	

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