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DUPLICATE

NEW-MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Humble Oil & Refining Company
(Company or Operator)

Maggie M. Teak
(Lease)

Well No. **1**, in **SW** 1/4 of **SE** 1/4, of Sec. **12**, T. **16-S**, R. **24-E**, NMPM.

Undesignated Pool, **Lea** County.

Well is **660** feet from **South** line and **1900** feet from **East** line

of Section **12**. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced **9-25-55**, 19____ Drilling was Completed **11-28-55**, 19____

Name of Drilling Contractor **W. H. Black Drilling Contractor**

Address **Midland, Texas**

Elevation above sea level at Top of Tubing Head **4065**. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from **None** to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	401.57	Ball			Surface
8-5/8	32	New	4412.00	Ball			Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	416.97	425	Ball	Water	
11	8-5/8	425	2300	Ball	11	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation _____

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Maximum Deviation 2° at 6375' by Total

TOOLS USED

Rotary tools were used from 0 feet to 11,020 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing Dry Hole, 19____

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I. Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>Rustler Anhy</u> <u>1750</u>	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates <u>2945</u>	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen <u>3033</u>	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres <u>4507</u>	T. Granite	T. Dakota
T. Glorieta <u>6166</u>	T.	T. Morrison
T. D <u>Clearfork</u> <u>6457</u>	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo <u>8025</u>	T.	T.
T. W <u>Wolfcamp</u> <u>9750</u>	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1327	1327	Red bed and shale				
1327	2094	1567	Anhy. and salt				
2094	4600	1706	Anhy. and gyp and lime				
4600	5189	589	Lime				
5189	7995	2806	Lime and shale				
7995	9350	1355	Lime				
9350	9460	110	Lime and shale				
9460	9502	42	Dolomite and shale				
9502	10072	490	Dolomite				
10072	10668	596	Lime, chert and shale				
10668	11020	352	Lime				
	E.B.						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 17, 1955 (Date)

Company or Operator Humble Oil & Refining Co. Address Box 2347, Hobbs, N. M.
 Name M. M. Rogers Position or Title Agent

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 2045

HOBBS, NEW MEXICO

DATE December 6, 1955

Humble Oil & Refining Co.

Box 2347

Hobbs, New Mexico

RE: Plugging Reports

Gentlemen:

Form C-102, Notice of Intention to Plug, your Maggie M. York #1-N 12-16-34
Lease Well No. Unit S-T-R

was approved on 11/29. Your final plugging report, however, which

~~was~~ filed on Form C-103, cannot be approved until a Commission representative has made an inspection of the location to see that all pits have been filled and levelled and the location cleaned and cleared of junk. *****

Please notify us by filling in the blank form below when this work has been done so that our representative will not have to make more than one trip to the location.

OIL CONSERVATION COMMISSION

By _____
***** And Form C-105 has been filed. Please file Form C-105. A. L. Porter, Jr.

Fill in below and return:

_____ is ready for your inspection and approval.
Lease Well No. Unit S-T-R

Operator

Name and title