

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Humble Oil & Refining Company  
(Company or Operator)Maggie M. Iank  
(Lease)Well No. 1, in SW  $\frac{1}{4}$  of SE  $\frac{1}{4}$ , of Sec. 12, T. 14-S, R. 24-E, NMPM.

Undesignated

Pool, Lea

County.

Well is 660 feet from South line and 1900 feet from East lineof Section 12. If State Land the Oil and Gas Lease No. isDrilling Commenced 9-25-55, 19 Drilling was Completed 11-28-55, 19Name of Drilling Contractor W. H. Black Drilling ContractorAddress Midland, TexasElevation above sea level at Top of Tubing Head 4065 The information given is to be kept confidential until  
19

## OIL SANDS OR ZONES

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>13-3/8</u>	<u>48</u>	<u>New</u>	<u>401.57</u>	<u>Ball</u>			<u>Surface</u>
<u>8-5/8</u>	<u>32</u>	<u>New</u>	<u>4412.00</u>	<u>Ball</u>			<u>Intermediate</u>

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>17-1/4</u>	<u>13-3/8</u>	<u>416.57</u>	<u>425</u>	<u>Ball</u>	<u>Water</u>	
<u>11</u>	<u>8-5/8</u>	<u>4425</u>	<u>2500</u>	<u>Ball</u>	<u>11</u>	

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation

Depth Cleaned Out

**FORM OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto  
**Maximum Deviation 2° at 6375' by Totao**

**TOOLS USED**

Rotary tools were used from 0 feet to 11,020 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**PRODUCTION**

Put to Producing Dry Hole, 19\_\_\_\_.

OIL WELL: The production during the first 24 hours was \_\_\_\_\_ barrels of liquid of which \_\_\_\_\_% was oil; \_\_\_\_\_% was emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% was sediment. A.P.I. Gravity \_\_\_\_\_.

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_.

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy <u>Rustler Anhy</u> <u>1750</u>	T. Devonian _____	T. Ojo Alamo _____
T. Salt _____	T. Silurian _____	T. Kirtland-Fruitland _____
B. Salt _____	T. Montoya _____	T. Farmington _____
T. Yates _____ <u>2945</u>	T. Simpson _____	T. Pictured Cliffs _____
T. 7 Rivers _____	T. McKee _____	T. Menefee _____
T. Queen _____ <u>3033</u>	T. Ellenburger _____	T. Point Lookout _____
T. Grayburg _____	T. Gr. Wash _____	T. Mancos _____
T. San Andres _____ <u>4507</u>	T. Granite _____	T. Dakota _____
T. Glorieta _____ <u>6166</u>	T. _____	T. Morrison _____
T. <del>D</del> <u>Clearfork</u> <u>6457</u>	T. _____	T. Penn _____
T. Tubbs _____	T. _____	T. _____
T. Abo _____ <u>8025</u>	T. _____	T. _____
T. <del>xxx</del> <u>Wolfcamp</u> <u>9750</u>	T. _____	T. _____
T. Miss _____	T. _____	T. _____

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1327	1327	Red bed and shale				
1327	2094	1567	Anhy. and salt				
2094	4600	1706	Anhy. and gyp and lime				
4600	5189	589	Lime				
5189	7995	2806	Lime and shale				
7995	9350	1355	Lime				
9350	9440	110	Lime and shale				
9440	9502	114	Dolomite and shale				
9502	10072	490	Dolomite				
10072	10663	591	Lime, chert and shale				
10663	11020	357	Lime				
	E.B.						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 17, 1955 (Date)

Company or Operator Humble Oil & Refining Co. Address Box 2347, Hobbs, N. M.  
 Name M. M. Rogers Position or Title Agent  
 mch

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 2045

HOBBS, NEW MEXICO

DATE December 6, 1955

Humble Oil & Refining Co.

Box 2347

Hobbs, New Mexico

RE: Plugging Reports

Gentlemen:

Form C-102, Notice of Intention to Plug, your Maggie M. York #1-N 12-16-34  
Lease Well No. Unit S-T-R

was approved on 11/29. Your final plugging report, however, which  
~~was~~  
~~must be~~ filed on Form C-103, cannot be approved until a Commission representative  
has made an inspection of the location to see that all pits have been filled and  
levelled and the location cleaned and cleared of junk. \*\*\*\*\*

Please notify us by filling in the blank form below when this work has been done  
so that our representative will not have to make more than one trip to the location.

OIL CONSERVATION COMMISSION

By \_\_\_\_\_  
\*\*\*\*\* And Form C-105 has been filed. Please file Form C-105. A. L. Porter, Jr.

Fill in below and return:

\_\_\_\_\_ is ready for your inspection and approval.  
Lease Well No. Unit S-T-R

\_\_\_\_\_  
Operator

\_\_\_\_\_  
Name and title