

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Humble Oil & Refining Company Box 2347, Hobbs, New Mexico  
(Address)

LEASE Maggie M. York WELL NO. 1 UNIT 0 S 12 T 16-S R 34-E  
DATE WORK PERFORMED 10-8, 10-9-55 POOL Ridson

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 146 joints 8-5/8" casing, totaling 4612', set at 4625'. Cemented with 2300 sacks Incon 8% gel cement with 12.9% slurry and 200 sacks Incon with 15.5% slurry. Plug on bottom at 8:35 P.M., 10-8-55. Cement circulated.

Tested casing with 1000# GMP for 30 minutes. Test O.K. No drop in pressure. Started drilling plug at 3:30 A.M., 10-10-55.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>J. M. Magee</u> Tool Pusher	Humble Oil & Refining Company (Company)	

OIL CONSERVATION COMMISSION

Name C. M. Leedy  
Title \_\_\_\_\_  
Date OCT 13 1955

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name M. M. Logan  
Position Agent  
Company Humble Oil & Refining Company