

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 10625)

COMPANY Humble Oil & Refining Company Box 2347, Hobbs, New Mexico  
(Address)

LEASE Maggie H. York WELL NO. 1 UNIT 0 S 12 T - 16 - 5 R 34-5

DATE WORK PERFORMED 9-25-55 to 9-27-55 POOL Kidson

This is a Report of: (Check appropriate block)

<input checked="" type="checkbox"/> Beginning Drilling Operations	<input checked="" type="checkbox"/> Results of Test of Casing Shut-off
<input type="checkbox"/> Remedial Work	<input type="checkbox"/> Plugging
<input type="checkbox"/> Other _____	

Detailed account of work done, nature and quantity of materials used and results obtained.

Spudded 17-1/4" hole at 9:30 PM, 9-25-55.  
Ran 9 joints 13-3/8" casing, 401.57 feet. Set at 416.57 feet. Cemented with 325 sacks 4.5 gal cement with 14.6% slurry and 100 sacks regular neat cement with 15.9% slurry. Plug on bottom at 7:25 PM, 9-26-55. Cement circulated.  
Tested casing with 1000# pressure for 30 minutes. Test O. K.  
No decline in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		(Company) _____

OIL CONSERVATION COMMISSION

Name C. M. Leeder Title Field District Date SEP 29 1955

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Name M. M. Rogan Position Agent Company Humble Oil & Refining Company