Submit 3 copiesnTo Appropriate district Office
DISTRICT I
1625 N. French Dr., Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO: 30-025-01910
5. Indicate Type of Lease: State [X] Fee [ ]
6. State Oil & Gas Lease No.: V-3931

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER **Recompletion**

7. Lease Name or Unit Agreement Name: Cities Service AQP State

2. Name of Operator: Yates Petroleum Corporation

8. Well No.: 1

3. Address of Operator: 105 South 4th St., Artesia, NM 88210

9. Pool Name or Wildcat: Und. Townsend Permo Upper Penn

4. Well Location
Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line
13 Section 16S Township 34E Range NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Completed (Ready to Prod)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
8/28/02	N/A	9/13/02	4085' GR	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled by	Rotary Tools	Cable Tools
13460'	12200'			N/A	

19. Producing Interval (s), of this compleiton - Top, Bottom, Name: 10718-10778' Wolfcamp
20. Was Directional Survey Made: No
21. Type Electric and Other Logs Run
22. Was Well Cored: No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

Refer to Original Completion

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	10664'	10650'

26. PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)
13146-58' (78 .42 holes) cibp 13196
12260-78' (74 .42 holes) cibp 12200
10718-78' (78 .42 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13146-58'	1500 gal 7-1/2% Morrow w/1000 SCF N2/bbl + 50 BS
12260-78'	2000 gal 15% NEFE acid w/1000 SCF N2/bbl + 50 BS
10718-78'	2000 gal 15% NEFE acid w/1000 SCF N2/bbl + 50 BS

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas ligt, pumping - Size and type pump)	Well Status (Prod. Or Shut-in)
9/17/02	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - BBl	Gas-MCF	Water -Bbl.	Gas - Oil Ratio
10/9/02	24	32/64"		43	73	0	0.589

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil- Bbl	Gas-MCF	Water -Bbl	Oil Gravity - API
30	150		43	73	0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold
Test Witnessed By: Rocky Harper

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Stormi Davis Printed Name Stormi Davis Title Regulatory Compliance Technician Date 10/21/02

37. SUMMARY OF POROUS ZONES: (Show all important zones of pososty and contents thereof; and all drill-stem, tests, including depth interval tested, cushion used, time open flowing and shut in pressures and recoveries):				38. GEOLOGIC MARKERS		
					TOP	
FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH

REFER TO ORIGINAL COMPLETION