

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-01910
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-3931

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Cities Service AQP State
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 1
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat Undesignated Morrow
4. Well Location Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line Section 13 Township 16S Range 34E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4085' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- 2-25-97 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Nippled up BOP and tested. TIH with bit, drill collars and 2-7/8" tubing to 3200'. Shut down due to ice storm.
- 2-26-97 - TIH with tubing, drill collars and bit. Tagged DV tool at 9309'. Rigged up swivel. Drilled out DV tool. Tested casing to 2000 psi for 15 minutes. TIH to PBTD of 13367'. Circulated well with 2% KCL. Shut down.
- 2-27-97 - TOOH with tubing, drill collars and bit. Rigged up wireline. TIH with logging tools and ran CBL/GR/CCL log. TOOH with logging tools and rigged down wireline. TIH with bit, scraper and 2-7/8" tubing to 13355'. TOOH with tubing, scraper and bit. Shut down.
- 2-28-97 - TIH with TPC 3-3/8" gun, 2 proppant carriers loaded with 144# 30-50 Bauxite sand and 2 punch carriers with 3 SPF, KV firing head, tubing sub, mechanical tubing release, tubing sub, XN nipple, 3 joints tubing, packer, on/off tool, crossover, 1 joint tubing, locator sub with RA marker and 2-7/8" tubing. Rigged up wireline. TIH with

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE March 14, 1997

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAR 18 1997

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

