

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-01910
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-3931
7. Lease Name or Unit Agreement Name	Cities Service AQP State
8. Well No.	1
9. Pool name or Wildcat	Undesignated Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4085' DF

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>16S</u> Range <u>34E</u> NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Finished drilling cement plugs, set</u> <input checked="" type="checkbox"/> <u>production casing</u>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-31-97 - TD 11450'. Washed and reamed from 10415-10590'. Circulate and condition mud. Washed and reamed from 10590-10695'. Hit top of cement at 10695'. Drilled cement plug from 10695-10829'. Washed and reamed from 10829-10892'. Circulate. Washed and reamed from 10892-11450'. Circulated. TOOH.  
2-1-97 - Drilling 11500'. TOOH. TIH with bit. Resumed drilling formation at 10:30 PM 1-31-97.

TD 13460'. Reached TD at 6:30 AM 2-20-97. Ran 328 joints of 5-1/2" 17# casing as follows: 77 joints of 5-1/2" 17# S-95 LT&C (3108.26'); 75 joints of 5-1/2" 17# N-80 LT&C (3105.09'); 54 joints of 5-1/2" 17# J-55 LT&C (2230.59'); 76 joints of 5-1/2" 17# L-80 LT&C (3119.37') and 46 joints of 5-1/2" 17# S-95 LT&C (1897.14') (Total 13460.45') of casing set at 13460'. Float shoe set at 13459'. Float collar set at 13419'. Baffel plate set at 13378'. DV tool set at 9313'. Cemented in two stages as follows: Stage 1: 1100 sacks 50-50 Poz H, 2% gel, .3% BAIO, 1.3% FL62 and .3% CD32 (yield 1.22, weight 14.4). PD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Feb. 25, 1997

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 27 1997

CONDITIONS OF APPROVAL, IF ANY: