

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. YATES PETROLEUM CORPORATION 105 South Fourth Street Artesia, New Mexico		OGRID Number 025575
		API Number 30-025-01910
Property Code 20061	Property Name Cities Service AQP State	Well No. 1

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	13	16S	34E		660'	North	660'	West	Lea

Proposed Bottom Hole Location If Different From Surface

Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
* Proposed Pool 1 <i>U'brat</i> <u>Undesignated</u> Morrow Gas						** Proposed Pool 2			

Work Type Code E&D	Well Type Code G	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 4085' (DF)
Multiple No	Proposed Depth 13,500'	Formation Morrow	Contractor Unknown	Spud Date ASAP

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
	13 3/8" in place	36#	320'	325 sacks	Circulated
	8 5/8" in place	32#	3970'	2284 sacks	Circulated
7 7/8"	5 1/2"	17# & 20#	TD	450 sacks	as warranted

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Yates Petroleum Corporation proposes to re-enter this well using a pulling unit to drill out the surface plug and the top of the plug at 3900'. Then move in a drilling rig to clean out the wellbore to the original TD of 11,450' and deepen the well to a TD of 13,500'. If commercial, run 5 1/2" production string, cement with adequate cover, perforate and stimulate to gain production.

BOPE PROGRAM: BOPE will be installed of the 8 5/8" casing.

MUD PROGRAM: 0 to 11,450' cleanout with watered mud in well; 11,450' to TD with saltgel and Drispak

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Clifton R. May*
Printed name: Clifton R. May
Title: Regulatory Agent

Date: December 16, 1996
Phone: (505) 478-4347

OIL CONSERVATION DIVISION

Approved by: *[Signature]*

Title: *[Signature]*

Approval Date: DEC 16 1996
Expiration Date:

Conditions of Approval:
Attached ☐

Permit Expires 1 Year From Approval
Date Unless Drilling Underway