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WELL NO.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-111
Effective 1-1-65

ELK OIL COMPANY	
Address	
P. O. BOX 311, FORT TILL, NEBRASKA 68401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Commodity ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

1. DESCRIPTION OF WELL AND LEASE	
Lease Name	Well No.
Northeast Kernitz	1
Location	Pool Name, including Formation
Unit 1	Kernitz
Line of Section	Kind of Lease
15	State, Federal or Free
Township	13S
Range	3E
County	Lea

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Havapo Grade Oil	P. O. Box 17, Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Northern Natural Gas	P. O. Box 200, Midland, Texas 79701
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit	Yes
Sec.	January 1, 1977
Twp.	
Rge.	

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA	
Designate Type of Completion -- (X)	Oil Well ☐ Gas Well ☒ New Well ☐ Workover ☐ Deepen ☒ Plug Back ☐ Same Restoration ☐ Full Re-Perf. ☒
Date Completed	Date Compl. Ready to Prod.
2/11/77	1/21/77
Elevations (DB, RKD, RT, GR, etc.)	Name of Producing Formation
4112 GR	Norway
Perforations	Top Oil/Gas Pay
13,108-13,109	13,102
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
16 1/2	13 1/4
12 1/2	8 5/8
7 7/8	4 1/2
DEPTH SET	
13,102	
SACKS CEMENT	
100	

4. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of land oil and must be equal to or greater than allowable for this depth or be for full 24 hours)	
Oil Flow (New Oil Run To Tanks)	Date of Test
Length of Test	Producing Method (Flow, pump, gas lift, etc.)
Actual Test During Test	Tubing Pressure
	Casing Pressure
	Water - Bbls.
	Gas - MCF

5. GAS TEST DATA	
Actual Test - Test - MCF/D	Length of Test
7,000	1 hr
Testing Method (Flow, back pr.)	Tubing Pressure (Static - lb)
Positive	4445 DIT
	Casing Pressure (Static - lb)
	-3-
	Gravity of Condensate
	52
	Choice size
	(3) Various

6. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
APPROVED	
BY	
TITLE	
SUPERVISOR DISTRICT 1	
This form is to be filed in compliance with RULE 110.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the production test data on the well in compliance with RULE 111.	
All matters of this form must be filed out in compliance with the rules and regulations of the Commission.	
File and only 1, 2, 3, 4, 10, and 11 for change of oil or gas well production or in compliance with such change of conditions.	

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FEB 20 1977

CLERK OF THE COURT
U.S. DISTRICT COURT
SOUTHERN DISTRICT OF NEW YORK