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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

K-6875

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

WELL ☐GAS
WELL ☒OTHER ☐

Name of Operator

Elk Oil Company

3. Address of Operator

P. O. Box 310, Roswell, New Mexico 88201

4. Location of Well

UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 15 TOWNSHIP 16S RANGE 34E NMPM.

7. Unit Agreement Name

Northeast Kemnitz

8. Farm or Lease Name

Northeast Kemnitz

9. Well No.

1

10. Field and Pool, or Wildcat

Undesignated

15. Elevation (Show whether DF, RT, GR, etc.)

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☒CASING TEST AND CEMENT JOB ☒OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was originally drilled by Midwest as their Sunray State #1 and was plugged as a dry hole in 1961.

Elk Oil Company re-entered well September 1, 1976 and tied 8 5/8" casing together at 1217 feet with a casing patch. Cemented casing with 700 sax. Milled out 8 5/8" casing to 4,560' and commenced drilling ahead on September 7, 1976. Reached old TD of 11,562' on September 8, 1976 and commenced drilling new hole to a total depth of 13,382'.

On October 11, 1976 ran 13,382' of 5 1/2" casing and cemented with 1000 sax. Temperature survey showed top of cement at 9,450'. Tested with 2000# pressure after 18 hours, Test OK. On October 16, 1976, perforated from 13,108' to 13,115' and 13,120' to 13,130' with 38 holes. Ran 2 3/8" tubing with packer to 12,800'. Flow tested 4 hours at rate of 1.8 MMCF/D. Shut-in waiting for POT.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED

TITLE President

11/3/76

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 4 1976
OIL CONSERVATION COMM.
HOBBS, N. M.