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5 1/2

7 7/8

Well was originally drilled by Midwest Oil Corporation as their Sunray State #1 in 1961. Drilled to a total depth of 11,552' and plugged on 4/11/61. See plugging report. Plan to re-enter well and tie the 8 5/8 casing together. Then drill out cement plugs to old T.D. Mix new mud and deepen to 13,300'. Run logs before completing either as a producer or a dry hole.

13300

1000'

650

hereby certify that the information above is true and cor	plete to the be <b>st of</b> my	knowl age and belief	
igned And And		President	Date 8/5/76
(This space pr State Use)	, <b>s</b> urea	INSTRICT 1	n in the <b>1975</b> Date
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