		:	Form C-103	
			Revised 3-55)	
NEW MEXICO OIL CONS				
MISCELLANEOUS	•		erre d'a d'a	
(Submit to appropriate District Off	ice as per Comm	ission Rule 110	)6) ****	
COMPANY Midwest Oil Corporation, 1 (A	<b>500 Wilco Bldg. Mi</b> ddress)	dland, Texas		
	• • • • • • • • • • • • •			
LEASE Sunray-State WELL NO DATE WORK PERFORMED See bel		<u>S 15 T</u>	<u>168 <sup>R</sup> 348</u>	
DATE WORK PERFORMED		Indesignated		
This is a Report of: (Check appropriate	e block)	esults of Test	of Casing Shut-off	
Beginning Drilling Operations	R	emedial Work		
Plugging		ther		
	and amountitue of moo	toniale used a	nd results obtained	
Detailed account of work done, nature a spudded 2:00 AM 2-5-61;				
2-5-61: Ran 13 3/8" 35.6# ARMCO SW casi calcium chloride. Cement circulated, W	ng. Set at 354' a OC 18 hours. Pres	ind cmtd with 3 isured up to 80	00 sex cut with 2% D PST for 30 mins.	
No drop in pressure.		-		
2-14-61: Ran 147 joints of 8 5/8" 24# a 450 sax reg commant. WOC for 36 hours.	nd 32# J55 ST&C ca	sing. Set at	4557' and catd with	
pressure. Cat did not circulate.	tressured up to 12	ON SAT IOL 12 :	alas. He arep in	
•				
FILL IN BELOW FOR REMEDIAL WOR	K REPORTS ONL	LY	<u></u>	
Original Well Data:				
DF flev. TD PBD	Prod. Int.	Com	pl Date	
Tbng. Dia Tbng Depth	Oil String Dia	Oil Str	Oil String Depth	
Perf Interval (s)			<u> </u>	
	ucing Formation (	(c)		
Open Hole Interval Prod	acting Formation (	(5)		
RESULTS OF WORKOVER:		BEFORE	AFTER	
Date of Test				
Oil Production, bbls. per day			······	
Gas Production, Mcf per day	,			
Water Production, bbls. per day				
Gas-Oil Ratio, cu. ft. per bbl.				
Gas Well Potential, Mcf per day				
Witnessed by		(Com	ipany)	
	I hereby cert		ormation given	
OIL CONSERVATION COMMISSION	N above is true	and complete		
	my knowledge		a ha	
Name Alle		. DON AM	S. Ma	
Title	Position <b>Pred.</b>	Acct. dwest 011 Corps	aretion	
Date	Company MA	AMARA ATT PARDI	A BLAVE	