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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Marathon Oil Company		5. State Oil & Gas Lease No. E-1281
3. Address of Operator P.O. Box 220, Hobbs, New Mexico		7. Unit Agreement Name -
4. Location of Well UNIT LETTER N, 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 16 S RANGE 34 E NMPM.		8. Farm or Lease Name Oil & Gas Lease State 2B
15. Elevation (Show whether DF, RT, GR, etc.) DF 4133'		9. Well No. 1
		10. Field and Pool, or Wildcat Kemnitz-Wolfcamp
		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Squeeze Wolfcamp perf. & reperf. <input checked="" type="checkbox"/>
in Abo zone	

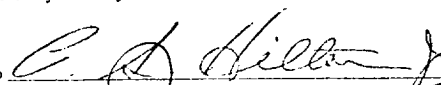
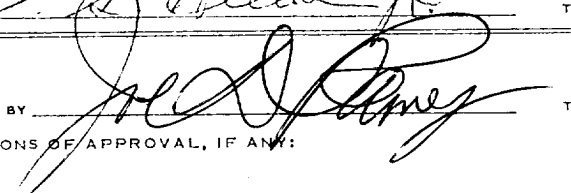
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10,818'. Set Model K cement retainer at 10,610' with wire line. Dowell cemented perfs in 5½" casing from 10,670 to 10,782' (112') with 100 sacks Class "C" cement 7% D-65, 2% D-13, 4 gal. D-73. Max. pressure 250 psi, Min. pressure 0. Pulled out of retainer and pressured up on tubing and casing to 1500 psi, held O.K.

Dresser Atlas perf. 5½" casing from 8802-08, 8812-19, (13 holes). Went in hole w/5½" Baker Model R pkr. on 2-3/8" tbg. Spotted acid over perf. interval. Set pkr. @ 8762'. Cardinal Chemical treated perfs. with 2000 gal. 15% acid, Min. press. 5000 psi, Max. press. 6000 psi, ISDP 5400 psi, 10 min. 5000 psi. Avg. rate, 2 BPM.

Results unsuccessful.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Area Supt.	DATE 1-31-69
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		