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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-1281

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -----
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Oil & Gas Lease State <i>LB</i>
3. Address of Operator P.O. Box 220, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>16 S</u> RANGE <u>34 E</u> NMPM.	10. Field and Pool, or Wildcat Kemnitz-Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) DF 4133'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Squeeze Wolfcamp perf. & reperf. in Abo zone</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10,818'. Set Model K cement retainer at 10,610' with wire line. Dowell cemented perfs in 5½" casing from 10,670 to 10,782' (112') with 100 sacks Class "C" cement 7% D-65, 2% D-13, 4 gal. D-73. Max. pressure 250 psi, Min. pressure 0. Pulled out of retainer and pressured up on tubing and casing to 1500 psi, held O.K.

Dresser Atlas perf. 5½" casing from 8802-08, 8812-19, (13 holes). Went in hole w/5½" Baker Model R pkr. on 2-3/8" tbg. Spotted acid over perf. interval. Set pkr. @ 8762'. Cardinal Chemical treated perfs. with 2000 gal. 15% acid, Min. press. 5000 psi, Max. press. 6000 psi, ISDP 5400 psi, 10 min. 5000 psi. Avg. rate, 2 BPM.

Results unsuccessful.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *C. D. Hill* TITLE Area Supt. DATE 1-31-69

APPROVED BY *[Signature]* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: