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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1281

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Ohio Cities Service 1A
3. Address of Operator P. O. Box 220, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 16 S RANGE 34 E NMPM.	10. Field and Pool, or Wildcat Kemnitz-Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) DF 4133	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
Squeeze Wolfcamp perforations and OTHER reperforate in the Abo zone. <input checked="" type="checkbox"/>	

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JCB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10,818'. Plan to set cement retainer on wireline and squeeze existing perforations (10,670-10,782') in the Wolfcamp zone, and then perforate the 5-1/2" casing in the Abo zone. Will acidize perforations with approximately 3000 gals. acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. L. Hill</u>	TITLE <u>Area Supt.</u>	DATE <u>1-24-69</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u></u>	DATE <u>JAN 27 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		