

Commissioner of Public Lands

Mr. J. A. Grimes

NEW MEXICO OIL CONSERVATION COMMISSION

Mr. L. H. Shearer

Santa Fe, New Mexico

Mr. H. J. Brunt

Mr. T. A. Steele

Mr. T. O. Webb

WELL RECORD

ILLEGIBLE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

THE OHIO OIL COMPANY

(Company or Operator)

The Ohio-Cities Service State "SB"

(Lessee)

Well No. 1 is in SW 1/4 of Sec. 16, T. 16S, R. 34E, NMEM

Undesignated

Pool

Lea

County

Well is 660 feet from south line and 1980 feet from west line

of Section 16 If State Land the Oil and Gas Lease No. is E-1281

Drilling Commenced 2-25-57, 19 Drilling was Completed 4-24-57, 19

Name of Drilling Contractor Company Ritz No. 2

Address Box 2107, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 4112.50' The information given is to be kept confidential until 19

OIL SANDS OR BONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT SET	KIND OF SOLE	CUT AND FILLED FROM	PERFORATIONS	PURPOSE
2 1/2"	18#	New	370.85'	Guide	-	-	Surface stringer
2 1/2"	18#	"	1560.57'	Flexiflug	-	-	Intermediate
2 1/2"	18#	"	10817.00'	Diff. fill	-	10732-782'	oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WEIGHT SET	No. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
2 1/2"	13-3/8"	370.85'	350	2 plug	-	-
2 1/2"	9-5/8"	1560.57'	3325	2 plug	-	-
2 1/2"	5-1/2"	10817.00'	300	2 plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Flowed down section thru 5 1/2" csg from 10,732'-782' with 4 jet shots per foot & treated with 500 gals mud acid & 6,000 gals reg.

Result of Production Stimulation Potential test; flowed 215.19 bbls oil with 0.5% acid water in 1 1/2" choke with flowing TP 120#, CP - pkr. GOR 124:1. Gravity crud 11.5%

Depth Cleaned Out 10,732'

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OIL RANKING ON BONES

No. 1 from	No. 2 from	No. 3 from	No. 4 from

IMPORTANT WATER RANKING

No. 1 from	No. 2 from	No. 3 from	No. 4 from

CRACKING RECORD

TEMPERATURE	CRACKING	REMARKS	DATE

MIXING AND CEMENTING RECORD

WATER	CEMENT	REMARKS	DATE

RECORD OF PRODUCTION AND CEMENTATION

No. 1 from	No. 2 from	No. 3 from	No. 4 from

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