NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Well No. 1	Unit	N	S	16	T	16-	R	34-1	8
te work performed SB	POOL	Kemn	ite	Weli	aam	D			
te work performed 5-1 To 6-6-57									
s is a Report of (Check appropriate b	lock)		Res	ult of	Tes	t of (Casi	ng Shu	ut-c
Beginning Drilling Operations			Ren	nedia	l Wo	rk			
		X	Othe	er A	sidi	ring	Re	pert	
Plugging		,							
tailed account of work done, nature an	nd quantit	y of n	nate	rials	usec	and	res	uits	
tained.									
0,818 TD 10,784 PB									
_	and Sesi	tien :	10.7	7321-	782	W/	6 1	ets p	er.
erforated 52" csg opposite Towns nd treated W/500 gal mud acid & 15.19 bbls oil W/0.5% acid water	6000 ga	LST	as	d on	5-5	5-57.	We	ll pe	101
nd treated W/500 Sai mile work w	43		- 9	2/4L*	ahe	oka i	4/tb	g n-l	LZO
15.19 bbls oil W/0.5% acid water OR 12hhsl on 5-6-57. Well flowed	apps.	day	8 &	died	. R	tre	rted	abor	70
UB IBHNIT OH Jedenkie saar en		1 6 4 7		- Lane 1	an a		a care to	TOLDI	
ection W/15,000 gas LST acid, 5- fter recevering total load from	above \$	reatm	ent	, wel	1 81	mr pp	ed s	ppx i	ZU I
ell presently shut in.									
err bresenari anno and									
LL IN BELOW FOR REMEDIAL WOR	V DEDOI	RTS O	NLS	7					
II IN BELOW FOR REMEDIAL WOR	K KEI O			_					
DD III DZZOW = 1									
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riginal Well Data:	Prod.	Int.		Com	pl. I	Date_			
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riginal Well Data: F Elev. TD PBD ong. Dia. Tbng. Depth erf. Interval (s)	Prod. Dil Str	Int. ing Di	a	_Com	il St)ate_ ring	Dep	th	
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riginal Well Data: F Elev. TD PBD ong. Dia. Tbng. Depth erf. Interval (s) pen Hole Interval F	Prod. Dil Str	Int. ing Di	a mati	Com On (s)	oil St	ring	Dep		
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riginal Well Data: F Elev. TD PBD ong. Dia. Tbng. Depth erf. Interval (s) oen Hole Interval F ESULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day	Prod. Dil Str	Int. ing Di	a mati	Com On (s)	oil St	ring	Dep		
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riginal Well Data: F Elev. TD PBD bng. Dia. Tbng. Depth erf. Interval (s) pen Hole Interval F ESULTS OF WORKOVER: ate of Test fil Production, bbls. per day was Production, Mcf per day water Production, bbls. per day water Production, bbls. per day was-Oil Ratio, cu. ft. per bbl. was Well Potential, Mcf per day witnessed by	Prod. Prod. I	Int	anati	on (s)	RE (Co	ompa nform	ny)	FR	en my

John Orines Les Cheerer h.J. Punt T.A. Steele T.O. Hebb Cities Service - Reswell