HOBBS OFFICE OCFORM C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS CONTINUE 1 1 9 5 5

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company (A	Box 1957 Address)	Hobbs, New Mer	1.00	
I FASE WELL NO	O. UNIT R	S T	e R 21 P	
DATE WORK PERFORMED March 3 the	5, 1957 POOL	Huma-Green		
This is a Report of: (Check appropriate	e block)	sults of Test of	Casing Shut-off	
Beginning Drilling Operations	Re	emedial Work		
Plugging	o	her	· · · · · · · · · · · · · · · · · · ·	
Detailed account of work done, nature	and quantity of ma	terials used and	results obtained	
Ran 340' 8 5/8" casing and come coment. Circulated out approxime. (MST), Ma_ch 3, 1957. Aft pei for 30 minutes. Test 0.K. 250 psi. Test 0.K.	mately 60 sacks cen er WOC 24 hours, to	ent. Plug down	12:20 850	
FILL IN BELOW FOR REMEDIAL WO Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth	Prod. Int. Oil String Dia	Compl Oil String		
Perf Interval (s)				
Open Hole Interval Pro	ducing Formation	(s)		
RESULTS OF WORKOVER:		BEFORE	AFTER	
Date of Test				
Oil Production, bbls. per day				
Gas Production, Mcf per day				
Water Production, bbls. per day		····		
Gas-Oil Ratio, cu. ft. per bbl.			····	
Gas Well Potential, Mcf per day				
Witnessed by				
		(Compa		
OIL CONSERVATION COMMISSIO	above is true	I hereby certify that the information given above is true and complete to the best of		
e (Win)	my knowledg Name	·	RIGINAL SIGNED BY	
Name Africa	Position	R. L. Elkins		
	Company	Division Mechan		
Date	~~~~~	Shell Oll Compa		