

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. <b>30 025 01915</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>E-944</b>
7. Lease Name or Unit Agreement Name <b>Kemnitz Wolfcamp Unit</b>
8. Well No. <b>#8</b>
9. Pool name or Wildcat <b>Kemnitz; Lower Wolfcamp</b>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>4136 GR</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <b>SWD</b>
2. Name of Operator <b>F&amp;M Oil and Gas Company</b>
3. Address of Operator <b>P. O. Box 891, Midland, Texas 79702</b>
4. Well Location Unit Letter <b>P</b> : <b>660</b> Feet From The <b>South</b> Line and <b>660</b> Feet From The <b>East</b> Line Section <b>19</b> Township <b>16S</b> Range <b>34E</b> NMPM <b>LEA</b> County <b></b>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
<b>NOTICE OF INTENTION TO:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>
OTHER: <input type="checkbox"/>
<b>SUBSEQUENT REPORT OF:</b>
REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-29-96 MI RUPU unflange W.H.- RU on tubing - pick packer up off compression - had drag - release packer - start TOH. Had drag on tool for 3 stands. TOH w/ packer & tubing. LD packer SD SIFN

7-30-96 PU new Baker 5 1/2" Loc-Set nickel plated packer. TIH W/ packer & tubing. On bottom. Set packer @ 10,601.24' W/ 20 points compression. RU KT on casing valve. Pump 214 bbls double mixed packer fluid down B.S. - Press. to 500#. Held OK. RDPU. Leave Loc.

8-09-96 RU Hot Oiler on casing valve - Met OCD Representative on loc. ( Buddy Hill ) - Pressure BS to 500#- Ran chart - Held Good - RDHO- Leave Loc.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Randall Foster TITLE Vice President DATE 09-04-96  
TYPE OR PRINT NAME Randall Foster TELEPHONE NO. 682-7714

(This space for State Use)

ORIGINAL SIGNED BY JEFFY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

SEP 09 1996