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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Disposal Well		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator TENNECO OIL COMPANY		5. State Oil & Gas Lease No.
3. Address of Operator 1200 Lincoln Tower Bldg., Denver, Colorado 80203		7. Unit Agreement Name Kennitz Wolfcamp Unit
4. Location of Well UNIT LETTER P, 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 16S RANGE 34E NMPM.		8. Farm or Lease Name
15. Elevation (Show whether DF, RT, GR, etc.) 4136 GR		9. Well No. 8
		10. Field and Pool, or Wildcat Kennitz Wolfcamp
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Convert Well to SWD <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing and packer. Ran plastic coated tubing and packer to 10,600' KDB. Loaded casing annulus with inhibited water and set packer. Acidized with 2000 gallons 15% acid. Maximum pressure 3500 psi, average injection rate 4 BPM. Well went on vacuum. Flushed with brine water and placed on disposal service.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Curley Watkins TITLE Sr. Production Clerk DATE 6/4/73

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: