

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO. 30-025-01916
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-944
7. Lease Name or Agreement Name: Kemnitz Wolfcamp Unit
8. Well No. #7
9. Pool name or Wildcat Kemnitz Lower Wolfcamp
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,159' KB & 4,146' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator MGM Oil & Gas Company

3. Address of Operator  
P.O. Box 891, Midland, TX 79702-0891

4. Well Location  
Unit Letter O : 660 feet from the South line and 1,980 feet from the East line  
Section 19 Township 16-S Range 34-E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

06/06/02 Notified OCD, Billy Pritchard. MIRU plugging equipment. SDFN.

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

06/07/02 Notified OCD, Johnny. RIH w/ workstring, tagged @ 9,774'. Circulated hole w/ mud and pumped 30 sx C cmt @ 9,774'. SDFN.

06/10/02 Tagged cmt @ 9,432'. Pumped 30 sx C cmt 7,998 - 7,678'. Cut csg @ 4,626'. SDFN.

06/11/02 POOH w/ 5 1/2" csg. Pumped 50 sx C cmt @ 4,684'. WOC and tagged cmt @ 4,490'. Pumped 40 sx C cmt 1,702 - 1,577'. Pumped 40 sx C cmt 408 - 283'. SDFN.

06/12/02 Tagged cmt @ 260'. Pumped 20 sx C cmt 60' to surface. RDMO.

06/14/02 Cut off wellhead, capped well, and installed marker. Covered pit and cellar, cut off anchors.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James F. Newman TITLE Engineer DATE 06/19/02

Type or print name James F. Newman, P.E. Telephone No. 915-687-1994

(This space for State use)

APPROVED BY GARY W. WINK DATE JAN 16 2003

Conditions of approval, if any: Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

GWW

the  $\beta$  phase of the polymer. The  $\beta$  phase is the more ordered phase and is characterized by a higher density and a higher melting point than the  $\alpha$  phase. The  $\beta$  phase is also the more stable phase and is the one that is most commonly observed in nature. The  $\alpha$  phase is the less ordered phase and is characterized by a lower density and a lower melting point than the  $\beta$  phase. The  $\alpha$  phase is also the less stable phase and is the one that is most commonly observed in nature.

SECRETARY OF THE ARMY  
WASHINGTON, D. C.  
JAN 10 1901