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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
State Lea 381	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Kemnitz
3. Address of Operator 1860 Lincoln, Suite 1200, Denver, Colorado 80203	9. Well No. 7
4. Location of Well UNIT LETTER 0 660 South 1980 FEET FROM THE LINE AND FEET FROM THE East LINE, SECTION 19 TOWNSHIP 16S RANGE 24 2E NMPM.	10. Field and Pool, or Wildcat Kemnitz Lower Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4146 GL	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Shut In

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

STATUS OF WELL: IN ACTIVE PRESSURE MAINT. PROJECT

APPROX. DATE THAT TEMP. ABAND. COMMENCED: 2/74

REASON FOR TEMP ABAND: High GOR. Shut-in to maintain reservoir pressure.

FUTURE PLANS FOR WELL: Producer to blow down gas cap.

APPROX. DATE OF FUTURE W. O. OR PLUGGING: Upon depletion of oil production.

Expires 11/1/76

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.D. Myers TITLE Div. Prod. Manager DATE 1-20-76

APPROVED BY Jerry Jensen TITLE Div. Asst. Mgr. DATE JAN 26 1976
CONDITIONS OF APPROVAL, IF ANY: