## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

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LEASE Sea	en Unit	WELL N	io	_UNIT_	D S	19	<u>T</u>	16	_ R	34_
DATE WORK		D See Bela	DW	POOL	Keeni	ts Wolf	CAMP	<del></del>		
This is a Rep	ort of: (Che	ck appropria	ate bloc	k)	Resul	ts of Te	est o	of Cas	ing S	hut-c
Begi	nning Drillin	g Operation	s	[3	Reme	dial Wo	ork			
Plug	ging				Other	<del></del>			·	
Detailed according to 10650F1 10650F1 10650F1 10600F1	Pulled the, Set Baker ( holes. Ram Asidised popress 5500/ Asidised w/ 2.7 bbl per Pulled the Pulled retrievable Pulled retrievable Pulled retrievable And pulled retrievable Ram pump to	preparing to pridge plus 2" the w/O priorations For Inj. rate /5000 gals 1.5 min. A packer. B bridge plus rievable brids and 2" the rievable bridge plus rievable bridge plus rievable bridge plus 2" the rievable bridge on pump.  9500°. Com	to set bug e 104- nibersen 10204-10 e 1.2 bb 5% jel a Perforate g e 1018 ige plug w/packet ige plug	ridge plu 00. Peri packer 6 228 w/500 1 per min cid. Man cid. Han cid. San t , the & j r set & l , tubing	ig and packer.  located 10148.  gal me  system of press  cas f/  bg w/pa  packer.  10092.  and pac	5-1/2" Swabb id acid. bed loa: 6500".  10148-1: sker se Reran	esignical designical d	t/1020 ry. x pres l & ac press w/72 10122. orany	mentre 08-10: 08-50: 10 m 10 m 10 m 10 m 10 m 10 m 10 m 10 m	netor. 128 w/ Off. iter. Off. I noles. ge plu
FILL IN BEL Original Well DF Elev. Thing. Dia 2	l Data: 166 TD 114 13/6# Tbng De	MEDIAL WO	ORK RE	PORT\$	ONLY	с	omp	l Date		
Original Well DF Elev. Tbng. Dia 2 Perf Interval	OW FOR RE  1 Data:  166 TD 11  1/6* Tbng De	MEDIAL WO	ORK RE	PORTS o	DNLY  122  5-1/2	с	omp	l Date		
Original Well DF Elev. Tbng. Dia Perf Interval Open Hole In	OW FOR RE Data: TD 11 Tbng De (s) 11332	MEDIAL WO	ORK RE	PORTS of Prod. Intering Dia	ONLY  122  3 _5-1/2  on (s)_	C Oil	omp	l Date	pth	11497
Original Well DF Elev. Tbng. Dia 2 Perf Interval	OW FOR RE Data: TD 11 Tbng De (s) 11332	MEDIAL WO	ORK RE	PORTS of Prod. Intering Dia	ONLY  122  3 _5-1/2  on (s)_	с	omp	l Date		11497
Original Well DF Elev. Thing. Dia Perf Interval Open Hole In	OW FOR RE Data: TD 11 Tbng De (s) 11332	MEDIAL WO	ORK RE	PORTS of Prod. Intering Dia	ONLY  122  3 _5-1/2  on (s)_	C Oil	omp	l Date	pth	11497
Original Well DF Elev. Tbng. Dia Perf Interval Open Hole In RESULTS OF	OW FOR RE Data: TD 114 3/6* Tbng De (s) 11332-1 terval 1600	MEDIAL WO	ORK RE	PORTS of Prod. Intering Dia	ONLY  122  3 _5-1/2  on (s)_	C Oil	omp	l Date	pth	11497
Original Well DF Elev. Tbng. Dia Perf Interval Open Hole In RESULTS OF	JOW FOR RE  I Data:  I Data: I	PBD 11343 Pro	ORK RE	PORTS of Prod. Intering Dia	ONLY  122  3 _5-1/2  on (s)_	C Oil	omp	l Date	pth	11497
Original Well DF Elev. Thing. Dia Perf Interval Open Hole In RESULTS OF Date of Test Oil Production Gas Production	JOW FOR RE LOW FOR RE	MEDIAL WO	ORK RE	PORTS of Prod. Intering Dia	ONLY  122  3 _5-1/2  on (s)_	C Oil	omp	l Date	pth	1149
Original Well DF Elev. Tbng. Dia 2 Perf Interval Open Hole In RESULTS OF Date of Test Oil Production Gas Production Water Production	Tom FOR RE LOW FOR RE	PBD 1343  Property day day per day	ORK RE	PORTS of Prod. Intering Dia	ONLY  122  3 _5-1/2  on (s)_	C Oil	omp	l Date ng De	pth	11497
Original Well DF Elev. Thing. Dia 2 Perf Interval Open Hole In  RESULTS OF  Date of Test Oil Production Gas Production Water Production Gas Oil Ration	JOW FOR RE LOW FOR RE	PBD 1343 Pth 11343 Pro R: day day per day r bbl.	ORK RE	PORTS of Prod. Intering Dia	ONLY  122  3 _5-1/2  on (s)_	C Oil	omp	l Date ng De	pth	11497
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Original Well DF Elev. Thong. Dia Perf Interval Open Hole In RESULTS OF Date of Test Oil Production Gas Production Water Production Gas Well Por Witnessed by	TD 114  3/6* Tbng De  (s) 11332-  terval 160  WORKOVER  on, bbls. per  ion, Mcf per  ction, bbls. o, cu. ft. pe  tential, Mcf per  verson fleet	PBD 1343 Ppth 11343 Pro R: day day per day r bbl. per day	ORK RE  Oil S  oducing	PORTS of Prod. Intering Dia Formati	on (s)  Bi ertify to rue and	C Oil :	omp Strin	1 Date ng De  Al  2-  pany) ormat	pth	lus?
Original Well DF Elev. Thing. Dia 2 Perf Interval Open Hole In RESULTS OF Date of Test Oil Production Gas Production Water Production Gas Well Por Witnessed by OIL COI	TD 114  3/6* Tbng De  (s) 11332-  terval 160  WORKOVER  on, bbls. per  ion, Mcf per  ction, bbls. o, cu. ft. pe  tential, Mcf per  verson fleet	PBD 1343 Ppth 11343 Pro R: day day per day r bbl. per day	ORK RE  Oil S  oducing	PORTS of Prod. Intering Dia Formation hereby control bove is to bo	on (s)  B  certify true and edge.	C Oil  EFORE  C (C)  that the compl	omp Strin	1 Date ng De  Al  2-  pany) ormat	pth	llag

ec: PHR, HFD, File co: Shell Oil Co., Citics Service Oil Co.