	State of New Mexico Energy, Minerals and Natural Resources Department							Form C-104 Revised 1-1-89 See Instructions	
DISTRICT II P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088							at Bottom of Page	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			LLOWAE	LE AND A AND NAT	UTHORIZ				
I. Operator FINA OIL & CHEMICAL CO				7.110 11/1		Well AI	² [No.		
Address				<u> </u>					
Box 2990, Midland, TX Reason(s) for Filing (Check proper box)	79702-	2990		Other	(Please expia	un)			
New Well Recompletion Change in Operator	Chai Oil Cannghead Gai	nge in Transp Dry G Mark Conde	ias 🛄		Effec	ti <u>ve</u> 2-0	1-89		
	neco Oil			I. Н. 10	West, Sa	an Anton	io, TX	78230	
II. DESCRIPTION OF WELL A	ND LEASE	I No. Pool I	Name, Includi	ng Formation		Kind o		Lease No.	
Kemnitz Wolfcamp Unit		<u>6 K</u>	emnitz	Lower Wo	Lfcamp		ederal or Fee		
Unit Letter M	534	- Fea I	From The	W Line	204	660 Fee	t From The	South Line	
Section 19 Township	16S	Range	₽ <u>34E</u>	, NN	(PM,	Lea		County	
III. DESIGNATION OF TRANS		OF OIL Al		RAL GAS	address to wh	ich approved	copy of this form	n is to be sent)	
Shell Pipeline Company Name of Authonzed Transporter of Casing	<u>v </u>	TEFF5G	WE Febr	Box 191	Midla	nd, TX uch approved	79702 copy of this form	n is lo be seni)	
Phillips 66 Natural G	-	IY GPN	I Gas Co	traced tipe	nbrook,	<u>Odeșsa.</u>	TX		
If well produces oil or liquids, give location of tanks.	Unut See F 2	. Тмр. 29 16	Rge 34	ls gas actually Yes	connected?	When	?		
If this production is commungled with that f IV. COMPLETION DATA	rom any other le	ase or pool, g	give comming	ling order numb	xer				
Designate Type of Completion -		il Well	Gas Weil	New Weil	Workover	Deepen	Plug Back S	ame Res'v - Diff Res'v	
Date Spudded	Date Compi. R	eady to Prod.		Total Depth	L <u></u>	<u></u>	P.B.T.D.		
Elevations (DF, RKB, RT, GR. etc.)	Name of Produ	cing Formatio	on	Top Oil/Gas	Top Oll/Gas Pay				
Periorations								Depth Casing Shoe	
	TUE	BING, CAS	SING AND	CEMENTI	NG RECOR	2D	<u> </u>		
HOLE SIZE		G & TUBINO			DEPTH SET			ACKS CEMENT	
	I								
V. TEST DATA AND REQUES OIL WELL (Test must be after r	T FOR ALL	LOWABL	E 1d oil and mu	n be equal to a	exceed top all	owable for thi	s depih or be fo	r full 24 hours.)	
Date First New Oil Run To Tank	Date of Test			Producing M	ethod (Flow, p	ump, gas lift, i	elC.)	•	
Length of Test	Tubing Pressu	TC.	<u> </u>	Casing Press	Casing Pressure			Choke Size	
Actual Prod. During Test	Oil - Bbls.			Water - Bbla	Water - Bbis.			Gas- MCF	
GAS WELL	<u>.</u>								
Actual Prod. Test - MCF/D	Length of Tes	L		Bbis. Conde	Bbis. Condensate/MMCF			Gravity of Condensate	
Testing Method (pilot, back pr.)	Tubing Pressu	ire (Shut-in)		Casing Pres	Casing Pressure (Shut-in) C				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION FEB 0 6 1989				
Neva Tundon					Orig. Signed by				
Signature Neva Herndon, Senior Production Clerk					Geologist				
Printed Name 2-03-89 915 688 Date	-0608	Tid		Title	9				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

a) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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