

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-7

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1127	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name State "SA"
3. Address of Operator P. O. Box 552, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>16-S</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Kemnitz Cisco
11. Elevation (Show whether DF, RT, GR, etc.) GR: 4125' KB: 4142'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Recomplete to Cisco</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Began recompletion operations on 5-13-87. POOH w/ Guiberson L-30 packer, Kobe pump cavity, and 2-3/8" tubing. Ran 6" bit, 7" casing scraper, four - 4-3/4" drill collars on 2-3/8" tubing. Tagged fill at 11,183'. Could not establish circulation. RIH w/ bulldog bailer and cleaned out hole to PBTD 11,357'. Perforated Cisco 11,285'-300', 11,262'-72', and 11,254'-58' w/ 2 JSPF (61 holes). Acidized Cisco with 4,000 gallons 15% NEFE acid. Currently testing well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eric M. Pungle TITLE Engineer DATE May 29, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY JUN 3 1987 DATE

CONDITIONS OF APPROVAL, IF ANY: