| | I SUPERVISOR | , TITLE | | | DEC | 9 1301 |
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| (This space for S ORIGINAL SIGNE | COLLEGE SEXTON | | | | חדת | 3 1987 |
| inned Chair d. Tain | inty | Tite Enginee | er | | Date | /24/87 |
| hereby certify that the information | a above is true and comp | plete to the best of my kn | nowledge and belief. | | | |
| , A ABOVE SPACE DESCRIBE PRO VE ZONE, GIVE HLOWOUT PREVENTE | OPOSED PROGRAM: IF | PROPOSAL IS TO DEEPEN O | M PLUG BACK, GIVE DAYA ON | I PRESENT PR | OUNCLINE SONE | AND PROPOSED NEW PROD |
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| | | • | , , , , , , , , , , , , , , , , , , , | | accaciie | |
| the Gisco Forma procedure to pl | ition to the lug back the | Penrose Forma | ation. A copy olete the Penr | of th | e workov | ver |
| Marathon 0il Co | ompany propos | es to recompl | lete the State | e "SA" | Well No. | . 1 from |
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| | | 32 · | 11,405 | 30 | 0 | 9460' |
| 8 - 3/4" | 7" | 23,26,29, & | | | | |
| $\begin{array}{c ccccccccccccccccccccccccccccccccccc$ | 13 - 3/8" 9 - 5/8" | 48 36 & 40 | 4,520 | 350 2.785 | | Surface Surface |
| SIZE OF HOLE | SIZE OF CASING | | SETTING DEPTH | | | EST. TOP |
| | | ROPOSED CASING AND | | · · · · · · · · · · · · · · · · · · · | | |
| 3. | | | | | . NMOCC | · · |
| 1. Elevotions (Show whether DF, F 4125 GL 414 | 2' KB Blan | _ | IB. Drilling Contractor | | i . | Dote Work will store oproval from |
| | | | <u> </u> | Penros | | Data Wash and Area |
| | | | 9. Proposed Depth 19 | A. Formation | ,,,,,,,,,,, | 20. Hology or C.T. |
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| HD 1980 FEFT FROM T | ME EAST LINE | E OF SEC. 20 | 11111111111111111111111111111111111111 | Till. | 12. Cousty | |
| • | | | | | | |
| LOCATED 1980 FEET FROM THE NORTH LINE | | | | | XIIIIIIIIIII | |
| P.O. Box 552, Midland, Texas 79702 | | | | | 10. Field and Pool, or Wildcat Undesignated | |
| Marathon 0il (| Company | | | | | 1 |
| OIL X GAS WELL . Name of Operator | OTHER | ., | 2046 | ONE | 9. Well No: | |
| o. Type of Well | | SINGLE MULTIPLE | | | 8. Form or Lease Name State "SA" | |
| DRILL DEEPEN PLUG BACK X | | | | | | |
| APPLICATION | FUR PERMIT TU | DRILL, DEEPEN, C | IN FLUG BACK | f | 7. Unit Agree | ment Name |
| ADDLICATION | COD DEDUCT TO | DOUL DEEDEN C | D DI LIC BACK | | | |
| DPERATOR | | | | | E-1 | 1127 |
| LAND OFFICE | | | | Ī | 5. State Cil & | Gus Lease No. |
| FILE J.S.G.S. | | | | | 5A. Indicate T | · · · · · · · · · · · · · · · · · · · |
| ANTA FE | | | • | ŗ | Revised 1-1-65 | |
| DISTRIBUTION | NEW | MEXICO OIL CONSER | VATION COMMISSION | | Form C-101 | |
| HO. OF COPIES HICKIVED | -1 | | | | | • . |

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.