

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-1127

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name State "SA"
3. Address of Operator P.O. Box 552, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE. SECTION <u>20 30</u> TOWNSHIP <u>16S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Kemnitz Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) GL 4125'; KB 4142'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <u>Abandon proposed Cisco perms & produce the Wolfcamp</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company initiated re-completion operations to the Cisco formation on the above referenced well on May 13, 1987. Following is the completion procedure:

1. Perf'd Cisco 11,285'-300', 11,262'-72', 11,254'-58' w/2 JSPF (total 61 holes).
2. Acidized Cisco w/4000 gallons of 15% NEFE acid.
3. Swab and tested well.
4. On 12/21/87 a rig moved in to test the Wolfcamp prior to recompletion to the Penrose.
5. A CIBP was set at 11,200' and dump bailed 20' cmt on top of CIBP.
6. Acidized Wolfcamp from 10,569'-10,630' w/500 gallons of 15% NEFE acid.
7. Swab tested well.
8. Ran tbg and rods. RD pulling unit.
9. Set pumping unit and tested well.
10. Well pumped 60 BOPD and 34 BWPD with a gas rate of 110 MCFPD. FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. R. Jenkins</u>	TITLE <u>Hobbs Production Superintendent</u>	DATE <u>10/24/88</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

OCT 28 1988