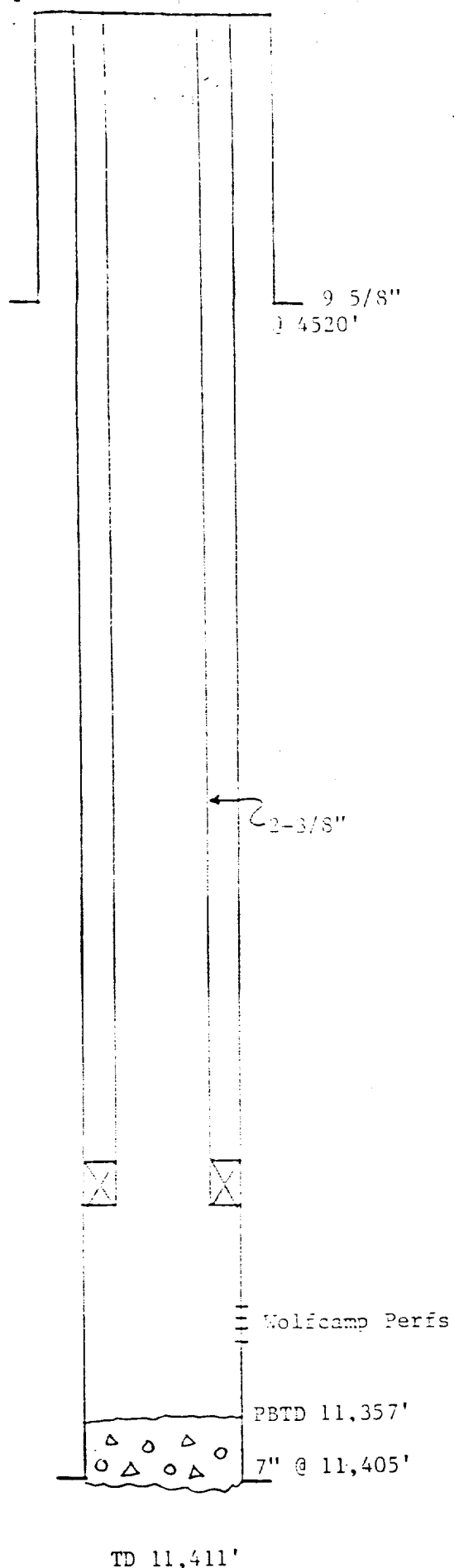


WELL DATA SHEET



TD 11,411'

FIELD Kemnitz

LEASE AND WELL NO. State SA Well No. 1

LOCATION 1980' ENL & 1980' FEL, Sec. 20, T-16-S, R-34

COUNTY AND STATE Eddy County, New Mexico

STATUS Flowing

TD 11,411' PBTD 11,357' KB 4142' GL 4125'

SURFACE CASING 13-3/8" 48# @ 369' w/350 sx

TOC: Circ.

INTERMEDIATE CASING 9-5/8" @ 4520' w/2735 sx

TOC: Circ.

PRODUCTION CASING 7" @ 11,405' w/300 sx

TOC: 9460' (T Survey)

LINER ---

TUBING 2-3/8"

LOGS ES. ML. GR/N

PUMPING UNIT

Plunger lift

PRESENT COMPLETION: (Formation and Interval)

Lower Wolfcamp: 10569-582', 10592-630'

HISTORY 2/57 Drilled to 11,411' TD (11,357' PBTD). DST 10,090'-125'; 10,570'-613'; 11,273-361'. Perf 10,592'-630' w/ 4 SPF. A/2-500 gal. stages MA & 3000 gal. 157. IPF 230 BO/134

9/57 Perf 10569-582' w/6 SPF. A (new perfs)/3000 gals. 10/58 Installed Kobe. P59 BOPD.

10/59 Test: P63 BOPD & no wtr. 12/59 Test: P80 BOPD & no wtr. 5/12/60 Test: P108 BOPD & n

wtr. 5/19/60 P127 BOPD & no wtr. 7/60 P119 BOPD & no wtr. 8/60 P72 BOPD & no wtr. 11/60

P79 BOPD & no wtr. 6/61 Allowable = 48 BOPD. 11/61 Allowable = 32 BOPD. 5/62 P32 BOPD & n

wtr. 6/62 P34 BOPD & no wtr. 3/64 P26 BOPD & no wtr. 1/67 P8 BOPD. 2/67 A/14,000 gal 28

P59 BOPD. 9/82 24 hr. SIBHP @ 10,400' = 492# 1985 Tried pumping. Plunger lift was optimal

PREPARED BY: M. D. Vogel
MDV3/89/dah

DATE 4/87

RECEIVED
MAY 18 1987
OCD
HOBBS OFFICE

AS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Company THE OHIO OIL COMPANY Box 2107 Hobbs, New Mexico
(Address)

Lease State "SA" Well No. 1 Unit G S 20 T 16-S R 34-E

Date work performed 2/16/57 POOL Wildcat

This is a Report of (Check appropriate block) ☒ Result of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled 8-3/4" hole to 11,411' T.D. Ran 277 jts of 7", 23#, 26#, 29# & 32# casing to 11,405' & cemented by 2-plug method w/300 sx Trinity Inferno w/3% gel. Top cement by temperature survey = 9460'. Tested csg w/1000# for 30 min. = O.K.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl. Date _____

Tbng. Dia. _____ Tbng. Depth _____ Oil String Dia _____ Oil String Depth _____

Perf. Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

Oil Conservation Commission

Name E. J. Kischer

Title Inspector

Date 2/20/57

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name ORIGINAL

SIGNED BY: S. G. HOWARD

Position Assist. Supt.

Company The Ohio Oil Company

DISTRIBUTION:
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