

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P. O. Box 2409 Hobbs, New Mexico

4. Location of Well
UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 20 TOWNSHIP 16S RANGE 34E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
State SA

9. Well No.
2

10. Field and Pool, or Wildcat
Kemnitz Lower Wolfcamp

15. Elevation (Show whether DF, RT, GR, etc.)
KB 4140', GL 4123'

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drilling cement to 9179' and fell through. Tested the squeeze to 1000 psi and held. Pulled out of the hole with the drill collars and bit. Went in the hole with the retrieving head for the RBP and caught the RBP and pulled out of the hole with the RBP. Went in the hole with mud anchor, perf. sub, seating nipple and tubing anchor. Ran in the hole with the rods and pump. Started well pumping. Well would not pump continuously. Rigged up pulling unit and pulled rods and pump. Installed BOP's and pulled out of the hole with the production tubing. Went in the hole with a 5 1/2 RTTS packer on tubing string. Set the packer at 10,419' and loaded the backside with 2% KCl water. Rigged up Halliburton and treated the Kemnitz Wolfcamp formation from 10594 - 10686 selectively with 10,000 gallons 15% MCA acid using 300 balls for diverting material. Maximum pressure 5000 psi, Average pressure 3600 psi with a Maximum rate of 10.5 BPM and an Average rate of 10 BPM, ISIP vacuum. Released the RTTS packer and pulled out of the hole. Went in the hole with the production string. Set the seating nipple at 10,704'. Ran in the hole with a 2" x 1 1/16" x 30' pump on 217 - 7/8" steel and 137 - 1" fiberglass rods. Started the well pumping to the battery.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steven A. Pohler/ Steven A. Pohler TITLE Production Engineer DATE 2-14-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY 4-1 TITLE _____ DATE FEB 18 1985

NOTATIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 18 1985

U.S. DEPT. OF JUSTICE
HOLDS OFFICE