

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name State S. A.
3. Address of Operator P. O. Box 2409 Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>16S</u> RANGE <u>3E</u> N.M.P.M.	10. Field and Pool, or Wildcat Kemnitz Lower Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) KB 4140', GL 4123'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

January 17, 1985 rigged up a pulling unit, pulled out of the hole with the rods and pump. Installed the BOP's and released the tubing and pulled out of the hole with the tubing. Went in the hole with a Halliburton Retrievable Bridge Plug and RTTS packer. Set the RBP at 10,527' and tested the RBP to 1500 psi and held okay. Started testing the casing to 1500 psi by moving the RTTS packer. Found the casing leak to be between 9166' - 9197'. Pumped into the leak at 2 BPM at 800 psi. Set the RTTS packer at 8547' and squeezed the leak in the casing with 150 sacks of Class "H" neat cement. Staged last 3 barrels at 15 minute intervals at 1/2 barrel intervals per time. Final squeeze pressure 3650 psi. Pulled 2 stands and re-pressured to 3000 psi. Left cement over night. Bled pressure off, released the RTTS packer and pulled out of the hole. Went in the hole with a 4 5/8" bit and 6 drill collars on 2 3/8" tubing and started drilling cement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WED Steven A. Pohler *Steven A. Pohler* TITLE Production Engineer

DATE 01-23-85

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

JAN 28 1985

APPROVED BY

TITLE

DATE

NOTATIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 25 1985

O.C.D.
HOBBS OFFICE