

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
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U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Marathon Oil Company	8. Farm or Lease Name State SA
Address of Operator P. O. Box 2409 Hobbs, New Mexico 88240	9. Well No. 2
Location of Well UNIT LETTER <u>H</u> , <u>1980'</u> FEET FROM THE <u>North</u> LINE AND <u>660'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>16S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or Wildcat Kemnitz Lower Wolfcamp
11. Elevation (Show whether DF, RT, GR, etc.) KB 4140', GL 4123'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Install Pumping Unit</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 01-04-85 rigged up pulling unit and pulled out of the hole with the tubing and KVL 30 packer. Went in the hole with mud joint, perforated sub, seating nipple, tubing anchor and 2 3/8" production string. Set the seating nipple at 10,642' and the tubing anchor at 10,578'. Went in the hole with a 2" x 1 1/16" x 30' pump on 2 1/4 - 7/8" steel rods and 137 - 1" Fibertex fiberglass rods. Installed an Oilwell conventional .456-305-144 pumping unit and started the well pumping to the battery.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steven A. Pohler TITLE Production Engineer DATE 01-10-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

PROVED BY _____ TITLE _____ DATE JAN 15 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 14 1985

Ch. D.
HODYS OFFICE