

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE OHIO OIL COMPANY Box 2107

(Address)

1957 NOV 4 PM
Hebbs, New Mexico

LEASE State "SA" WELL NO. 2 UNIT H S 20 T 16S R 34E
DATE WORK PERFORMED 10-23-57 POOL Kennitz-Wolfcamp

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Acidizing Report

Detailed account of work done, nature and quantity of materials used and results obtained.
Treated Wolfcamp section thru 5 1/2" csg perfs 10,594'-604' & 10,614'-686' with 15,000 gals retarded gel acid, pumping down 5 1/2" csg. Overflushed formation with 136 bbls lease crude oil, max. P 3800#, min. P. 3000#, 5 min. shut down P 1600#. Ave. inj. rate 14.4 bbls/min.

After recovering total load 750 bbls, well flowed 238.98 bbls oil & 43.07 bbls acid wtr in 2 1/2 hrs on 30/64" choke with FTP 110#, CP plr. GOR 1628:1.

DISTRIBUTION: NEW MEXICO OCC
Mr. J. A. Grimes
Mr. L. H. Shearer
Mr. D. V. Kitley
Mr. T. A. Steele
Mr. T. O. Webb

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name E. G. Lischer
Title _____
Date 5

I hereby certify that the information given above is true and complete to the best of my knowledge. ORIGINAL

Name SIGNED BY: E. G. HOWARD
Position Asst. Supt.

Company THE OHIO OIL COMPANY