

AREA 640 ACRES
LOCATE WELL CORRECTLY

DISTRIBUTION:

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Mr. J. A. Grimes
Mr. L. H. Shearer
Mr. H. J. Brunt
Mr. T. A. Steele
Mr. T. O. Webb

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

THE OHIO OIL COMPANY

(Company or Operator)

State "SA"

(Lease)

Well No. 2, in SE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 20, T. 16S, R. 34E, NMPM.Kennitz Wolfcamp

Pool,

Lea

County.

Well is 1980 feet from north line and 660 feet from east lineof Section 20. If State Land the Oil and Gas Lease No. is E-1127Drilling Commenced 5/5/, 19 57. Drilling was Completed 7/1/, 19 57Name of Drilling Contractor Company Rig #2Address P. O. Box 2107, Hobbs, New MexicoElevation above sea level at Top of Tubing Head 4125'
The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	378.40	Guide	-	-	Surface
9-5/8"	36#, 40#, 48#	"	1515.00	Flexiflow	-	-	intermediate
5-1/2"	17#, 20#	"	10,726.00	Diff.	-	-	oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13-3/8	378.40	370-3%	2 plug	-	-
12 1/2"	9-5/8	1515.00	1948	2 plug	-	-
8-3/4	5-1/2	10,726.00	250-3%	a plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated Townsend section thru 5 1/2" casg perfs 10,594-604' & 10,614-686' with 500 gals mud acid and 5000 gals XLST acid.

Result of Production Stimulation. Potential test: Flowed 261.72 bbls oil & 21.96 bbls wtr @ rate of 348.96 BOPD on 25/64" choke with TP 720#, CP pkr; GOR 1667:1. Gravity crude 37.7° API @ 60° F.

Depth Cleaned Out 10,708' FB

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10,740' TD feet, and from - feet to - feet.
Cable tools were used from - feet to - feet, and from - feet to - feet.

PRODUCTION

Put to Producing 7/15/ 19. 57

OIL WELL: The production during the first 18 hours was 283.68 barrels of liquid of which 92.26 was oil; - % was emulsion; 7.74 acid % water; and - % was sediment. A.P.I. Gravity 37.7° API @ 60°

GAS WELL: The production during the first 24 hours was - M.C.F. plus - barrels of liquid Hydrocarbon. Shut in Pressure - lbs.

Length of Time Shut in -

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1550 P.G.A.C. N/GR	T. Devonian.	T. Ojo Alamo.
T. Salt. 1661 "	T. Silurian.	T. Kirtland-Fruitland.
B. Salt. 2715 "	T. Montoya.	T. Farmington.
T. Yates. 2805 "	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers. 3065 "	T. McKee.	T. Menefee.
T. Queen. 3667 "	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres. 4466 "	T. Granite.	T. Dakota.
T. Glorieta. 5993 "	T. Wolfcamp - 9,687'	T. Morrison.
T. Drinkard.	T. Townsend 10,620'	T. Penn.
T. Tubbs. 7202 "	T.	T.
T. Abo. 7953 "	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	70	70	Surface				
70	373	303	Water Sand-Red Bed				
373	806	433	Red Bed				
806	1485	679	Red Bed-Shale				
1485	3761	2276	Red Bed-Anhy-Salt				
3761	3980	219	Anhy-Oyp-Lime Streaks				
3980	4472	492	Sdy Lime-Anhy-Oyp				
4472	4536	64	Lime-Anhy.				
4536	4709	173	Lime-Dolo-Sand-Anhy.				
4709	5306	597	Lime-Dolo-Sand				
5306	6040	734	Sdy Lime-Sand-Lime				
6040	8041	2001	Lime-Dolo				
8041	9510	1469	Lime-Shale-Dolo				
9510	9650	140	Shale-Dolo-Chert				
9650	10020	370	Lime-Dolo-Shale-Chert w/trace of sand				
10020	10470	450	Lime-Shale-Chert				
10470	10740	270	Lime-Shale-w/trace chert				
			10,740' - T.D.				
			10,708' - P.B.T.D.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 23, 1957

(Date)

Company or Operator THE OHIO OIL COMPANY

Address Box 2107, Hobbs, New Mexico

ORIGINAL

Name SIGNED BY: B. G. HOWARD

Position or Title Assistant Supt.