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State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

|   |   |
|---|---|
| Operator<br>FINA OIL & CHEMICAL COMPANY   | Well API No.<br>30 025  |
| Address<br>Box 2990, Midland, TX 79702-2990   |   |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) |   |
| New Well <input type="checkbox"/>   | Change in Transporter of:<br>Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/><br>Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/> |
| Recompletion <input type="checkbox"/>   |   |
| Change in Operator <input type="checkbox"/>   |   |
| If change of operator give name and address of previous operator                        |   |

I. DESCRIPTION OF WELL AND LEASE

|   |               |  |   |           |
|---|---------------|--|---|-----------|
| Lease Name<br>Kemnitz Wolfcamp Unit   | Well No.<br>9 | Pool Name, including Formation<br>Kemnitz Lower Wolfcamp | Kind of Lease<br>(State) Federal or Fee | Lease No. |
| Location<br>Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line<br>Section 20 Township 16S Range 34 E , NMPM, Lea County |               |  |   |           |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|   |  |
|---|--|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>Pride Pipeline Company - Trucks             | Address (Give address to which approved copy of this form is to be sent)<br>Box 2436, Abilene, TX 79604-2436 |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/><br>GPM (Phillips 66 Natural Gas Corp.) | Address (Give address to which approved copy of this form is to be sent)<br>4001 Penbrook, Odessa, TX        |
| If well produces oil or liquids, give location of tanks.  | Unit Sec. Twp. Rge. Is gas actually connected? When ?<br>F 29 16 34 Yes -                                    |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|                                     |                             |          |                   |          |        |              |            |            |
|-------------------------------------|-----------------------------|----------|-------------------|----------|--------|--------------|------------|------------|
| Designate Type of Completion - (X)  | Oil Well                    | Gas Well | New Well          | Workover | Deepen | Plug Back    | Same Res'v | Diff Res'v |
| Date Spudded                        | Date Compl. Ready to Prod.  |          | Total Depth       |          |        | P.B.T.D.     |            |            |
| Elevations (DF, RKB, RT, GR, etc.)  | Name of Producing Formation |          | Top Oil/Gas Pay   |          |        | Tubing Depth |            |            |
| Perforations                        |                             |          | Depth Casing Shoe |          |        |              |            |            |
| TUBING, CASING AND CEMENTING RECORD |                             |          |                   |          |        |              |            |            |
| HOLE SIZE                           | CASING & TUBING SIZE        |          | DEPTH SET         |          |        | SACKS CEMENT |            |            |
|                                     |                             |          |                   |          |        |              |            |            |
|                                     |                             |          |                   |          |        |              |            |            |
|                                     |                             |          |                   |          |        |              |            |            |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

|                                |                 |   |            |
|--------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tank | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                 | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test       | Oil - Bbls.     | Water - Bbls.                                 | Gas- MCF   |

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Neva Herndon  
Signature  
Neva Herndon, Petrotechnical Associate  
Printed Name Title  
March 25, 1992 915 688-0608  
Date Telephone No.

OIL CONSERVATION DIVISION

MAR 30

Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.