## (Form C-104) (Revised 7/1/52)

## 1EXICO OIL CONSERVATION COM NE SION

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE New Well Recompletion This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, previded this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Midland, Texas				May 13, 1957		
					(Place)				(Date	
las Tran	amission (	Co.	State "	<b>A'</b> "	, Well No	1	in	SW	1⁄4	
pany or Ope	erator)		(Le	ease)						
, Sec	<i>e</i> v	., T. <b>-10-5</b>	, R <b>⊋</b>	<b></b> ,	NMPM.,		Undest	208.580	••••••	Poo
Lea		County. D	ate Spudde	ed Feb.	23, 195	<b>7</b> Da	te Complet	ed. May	11, 195	7
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		Elevati	on <b>****</b> 1	RUD	Total E	epth	L, 770 °	, P.B.	41	<b>y:</b>
		Top oi	l/gas pay	10,652	21	Тор	of Prod. Fo	orm Low	er Wolfe	<b></b>
		Casing	Perforatio	ons: 10,6	52 <b>'-669</b>	· <u>, 10,</u> 6	578'-682	<b>,</b> 10,6	692 <b>'-</b> 698	• c
		Deat		•		-				
		Depth	to Casing :	snoe of P	rod. String.					
i		Natura	l Prod. Tes	st						BOPI
		based o	) <b>n</b>		bbls. Oil	in		Hrs		Mins
,						0				
		Test af	ter acid or	shot		75.8				BOPI
	5	Based of	on <b>7.9</b>	.3	bbls. Oil	in	<b>I</b>	Hrs		Mins
		<b>C W</b>	11 D							
1		tias VV	ell Potenti	Ial	•••••••					
' 352'	450	Gus II								
' 352' 4531'	450 1400		oke in inc	hes						
4531'	1400	Size ch					on system:			
		Size ch Date fi	rst oil run	to tanks o	or gas to T	ransmissio	on system:	May 11	, 1957	
4531'	1400	Size ch Date fi	rst oil run	to tanks o	or gas to T	ransmissio		May 11	, 1957	
4531' 11,548'	1400 625	Size ch Date fi Transp	rst oil run	to tanks o	or gas to T	ransmissio	on system:	May 11	, 1957	
4531' 11,548'	1400	Size ch Date fi Transp	rst oil run	to tanks o	or gas to T	ransmissio	on system:	May 11	, 1957	
4531' 11,548'	1400 625	Size ch Date fi Transp	rst oil run	to tanks o	or gas to T	ransmissio	on system:	May 11	, 1957	
4531' 11,548'	1400	Size ch Date fi Transp	rst oil run orter takin	to tanks o	or gas to Tr Gas: <b>Gu</b>	ransmissio	on system:	May 11	, 1957	
<b>4531</b> <b>11,548</b> certify tha	1400 625 at the infor	Size ch Date fi Transp mation given	rst oil run orter takin above is	to tanks on g Oil or ( true and	or gas to Tr Gas: <b>Gu</b> complete to	ransmission <b>11 Pipe</b> the best	on system: <b>Line Co</b> of my know	May 11 Mapany wiedge.	., 1957	
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	As Transpany or Ope	As       Transmission         apany or Operator)	Image: Sec.       Image: Sec. <thimage: sec.<="" th=""> <thimage: sec.<="" th=""></thimage:></thimage:>	Ast Transmission Co.       State "         apany or Operator)       (Lether indicate location:         Lether indicate location:       County. Date Spudded indicate location:         Image: County indicate location:       Elevation4147         Top oil/gas pay.       Casing Perforation         Depth to Casing       Natural Prod. Te         based on	Ast Transmission Co.       State "A" (Lease)         apany or Operator)       (Lease)         , Sec.       20       T.       -16-S       R.       -34-E       ,         .       <	has Transmission Co.       State "A"       Well No.         (Lease)       (Lease)       NMPM.         . Sec.       20       T.       -16-S       R       -34-E       NMPM.         Les       County. Date Spudded Feb. 23, 195       195         indicate location:       Elevation.       4147' RDB       Total D         Top oil/gas pay       10,652'       669         w/4 swing ju       Depth to Casing shoe of Prod. String.         Natural Prod. Test.       based on.       bbls. Oil         Test after acid or shot.       Harder Aller Oil       Harder Aller Oil	Ass. Transmission Co.       State "A"       , Well No.       1	indicate location:       County. Date Spudded. Feb. 23, 1957, Date Complet         indicate location:       Elevation. 4147' KDB Total Depth. 11,550'         Top oil/gas pay 10,652'	Asset Transmission Co.       State "A"       , Well No.       1       , in       SW         (Lease)       (Lease)       (Lease)       Undesignated         Sec.       20       T.       -16-S       R       -34-E       NMPM.       Undesignated         Lea       County. Date Spudded Feb. 23, 1957       Date Completed May.         indicate location:       Elevation       4147' RDB       Total Depth       11,550'       P.B.         Top oil/gas pay.       10,652'       Top of Prod. Form Low         Casing Perforations:       10,652'       -669'       10,678'       -682'       10,6         W/4 swing jets per ft.       Depth to Casing shoe of Prod. String       Natural Prod. Test.       based on       bbls. Oil in       Hrs.         Test after acid or shot       475.8       Hrs.       Hrs.       Hrs.	Bes Transmission Co.       State "A"       , Well No.       1       , in       M

Address P. O. Box 1031 Midland, Texas