	HOBRS (REWisedCJ-55)
NEW MEXICO OIL CONSI	ERVATION COMMISSION
	REPORTS ON WELLISST MAR 4 M 8:15
(Submit to appropriate District Offi	ce as per Commission Rule 1106)" 0 . 15
COMPANY <u>Tennessee Gas Transmission C</u>	ompany, P. O. Box 1031, Midland, Texas dress)
(114	
LEASE State "A" WELL NO.	UNIT NS 20 T-16-8 R-34-E
DATE WORK PERFORMED 2/23/57	POOL Underignated
This is a Report of: (Check appropriate	block) Results of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work
Plugging	Other
Detailed account of work done, nature an	d quantity of materials used and results obtained.
Ran 336' of 13 3/8" OD, H-40, 48# casing set at 352' RDB. Cemented casing w/450 sx, circulated estimated 10 sx. Plug down at 11:30 P.M. 2/23/57. Pressure tested casing w/600 psi for 30 minutes after WOC 12 hrs. Held 0.K.	
Spudded 17 ¹ / ₂ " hole at 2:30 AN 2-23-57.	
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY
Original Well Data: DF Elev. TD PBD	
	Prod. Int. Compl Date
Perf Interval (s)	Dil String DiaOil String Depth
	ing Formation (s)
	ing Formation (s)
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	
Oil Production, bbls. per day	
Gas Production, Mcf per day	
Water Production, bbls. per day	
Gas-Oil Ratio, cu. ft. per bbl.	
Gas Well Potential, Mcf per day	
Witnessed by	
	(Company)
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
Name E.F.Ischer	Name Arching
Title Date	Position_District Superintendent
MARA CONTRACTOR	Company Tennessee Gas Transmission Co.

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