

AREA 640 ACRES
 LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

TENNESSEE GAS TRANSMISSION COMPANY
 (Company or Operator)

STATE "A"
 (Lease)

Well No. 2, in NE 1/4 of SW 1/4, of Sec. 20, T-16-S, R-34-E, NMPM.
 Kennitz Wolfcamp Pool, Lea County.
 Well is 1980 feet from South line and 1980 feet from West line of Section 20. If State Land the Oil and Gas Lease No. is 00 129
 Drilling Commenced 8:00 PM, June 14, 1957. Drilling was Completed August 11, 1957.
 Name of Drilling Contractor Kerr-McGee Oil Industries, Inc.
 Address Oklahoma City, Oklahoma
 Elevation above sea level at Top of Tubing Head 4124. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 10,602 to 10,675
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48#	New	349.1	Texas Pattern Guide			
8 5/8"	24 & 32#	New	4542	Davis Guide			
5 1/2"	17 & 20#	New	10747	Weatherford Float		10,622-12, 10,622-28, 10,640-54, 10,660-75 - Oil Prod.	

MUDDING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8	364	400	Pump & Plug		
11"	8 5/8	4554	1650	Pump & Plug		
7 7/8"	5 1/2"	10766	290	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)
 1. Treated w/3000 gals retarded acid.
 2. Treated w/500 gals mud acid.
 3. Treated w/1000 gals mud acid.
 4. Treated w/15,000 gals acid. Flowed 226 BO in 24 hrs.
 Result of Production Stimulation After treatment No. 1, swabbed & flowed 105 BO in 15 hrs.
 After treatment No. 4, P/226 BO in 24 hrs.
 Depth Cleaned Out _____

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....0.....feet to.....10,769.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....September 16,....., 1957.....
OIL WELL: The production during the first 24 hours was.....226.....barrels of liquid of which.....100.....% was oil;% was emulsion;% water; and.....% was sediment. A.P.I. Gravity.....39.8.....
GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.
Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):


Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	1521	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates.....	2788	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....	3662	T. Ellenburger.....	T. Point Lookout.....
T. Permian	3955	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	4507	T. Granite.....	T. Dakota.....
T. Glorieta.....	5969	T.	T. Morrison.....
T. Clearfork	6561	T.	T. Penn.
T. Tubbs.....	7172	T.	T.
T. Abo.....	7924	T.	T.
T. Wolfcamp	9636	T.	T.
T. Permian		T.	T.
L. Wolfcamp.....	10,232	T.	T.
T. Permian		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1300	1300	Redbeds				
1300	3680	2380	Anhyd, Salt & Gyp				
3680	3936	256	Anhyd & Gyp				
3936	4201	265	Anhyd				
4201	8244	4043	Lime				
8244	8436	192	Lime & Shale				
8436	9642	1206	Lime				
9642	9847	205	Lime & Shale				
9847	10112	265	Sdy Lime				
10112	10358	246	Lime				
10358	10459	101	Lime & Shale				
10459	10714	255	Lime				
10714	10769	55	Lime & Chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

.....September 30, 1957.....(Date)
Company or Operator.....Tennessee Gas Transmission Co.....Address.....203 North Linam, Hobbs, New Mexico.....
Name..........-D. P. Dampf.....Position or Title.....District Production Superintendent.....