

DUPLICATE

HOBBS OFFICE 00003
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

SEP 17 AM 10:07

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Tennessee Gas Transmission Company
(Address)

LEASE State Western "A" WELL NO. 1 UNIT 0 S 20 T -16-S R -34-E
DATE WORK PERFORMED 9/2/59 POOL Kennitz Wolfcamp

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Pulled the Otis collar stop @ 10,530'.
2. Acidized thru perforations from 10,600'-10,630' and 10,645'-10,690' with 7500 gallons of 15% retarded acid in 4 stages using 1500 lbs. of naphthalene crystals as a temporary blocking agent. Hookwall packer @ 10,519'.
3. Re-ran Otis collar stop and set @ 10,470'.
4. After swabbing, well kicked off and flowed.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4132 TD 10,828' PBD 10,758' Prod. Int. 10,600-10,690' Compl Date 8/13/57
Tbng. Dia 2 3/8" Tbng Depth 10,543 Oil String Dia 5 1/2" Oil String Depth 10,826'
Perf Interval (s) 10,600'-10,630' and 10,645'-10,690'
Open Hole Interval - Producing Formation (s) Wolfcamp

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>8/28/59</u>	<u>9/5/59</u>
Oil Production, bbls. per day	<u>175</u>	<u>233</u>
Gas Production, Mcf per day	<u>68.2</u>	<u>342.1</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>1400</u>	<u>1470</u>
Gas Well Potential, Mcf per day		
Witnessed by <u>R. H. Beasley</u>	<u>Lea Pumping Service</u> (Company)	

OIL CONSERVATION COMMISSION

Name [Signature]
Title Engineer District
Date SEP 17 1959

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature] D. W. Coffey
Position District Production Superintendent
Company Tennessee Gas Transmission Company