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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-180

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name Lea "E" State
3. Address of Operator P. O. Box 671 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 16 South RANGE 34 East NMPM.	10. Field and Pool, or Wildcat Kemnitz Cisco
15. Elevation (Show whether DF, RT, GR, etc.) 4107' S.C.F.	12. County Lea

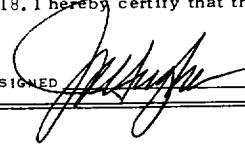
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-5-76 Set CI Bridge Plug at 11,400'.
- 1-6-76 Run tubing, circulate hole with 9.5 PPG Saltwater mud, pull tubing.
- 1-6-76 Plug No. 1 set at 11,400' to 11,435' in 5-1/2" OD Casing with 35 sx Class "H" Cement.
- 1-7-76 Ran Free-point, 5-1/2" OD Casing stuck at 5500', free at 5496', Shot Casing in two at 5496'.
- 1-8-76 Pulled 164 joints (5503'), of 5-1/2" OD, 17# Buttress LT&C Range 2 casing.
- 1-9-76 Plug No. 2 - 5480' to 5550' with 100 sx Class "H" cement, in and out of 5 1/2" Csg. Stub.
- 1-10-76 Wait on cement 16 hours. Ran open end tubing to 5480', circulated hole with 9.5 salt Gel mud. Spotted Plug No. 3, 5480' to 5300' with 50 sx class "H" cement. Spotted Plug No. 4, 4580' to 4480' with 50 sx class "H" cement, across 8-5/8" shoe. Spotted Plug No. 5, 1900' to 1700' with 80 sx class "H" cement.
- 1-11-76 Spotted Plug No. 6, in 11-3/4" OD Casing from 30' to Surface, with 20 sx cement. circulated 9.5# PPG drilling mud between each plug.
- 1-12-76 Cleaned up location. Install 4" pipe marker with permanent location, according to N.M.O.C.C. regulations. WELL PLUGGED AND ABANDONED JANUARY 12, 1976.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	J. R. Hughes	TITLE District Drilling Supt.	DATE February 10, 1976
APPROVED BY _____	TITLE _____	DATE _____	
CONDITIONS OF APPROVAL, IF ANY:			