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<ul> <li>15. Elevention (Show whether DF, RT, CR, etc.)</li> <li>12. Country</li> <li>107' S.C.F.</li> <li>12. Country</li> <li>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:</li> <li>107' S.C.F.</li> <li>108 NOTICE OF INTENTION TO:</li> <li>108 NOTICE OF INTENTION TO:</li> <li>108 NOTICE OF INTENTION TO:</li> <li>109 NOTICE OF INTENTION TO:</li> <li>109 NOTICE OF INTENTION TO:</li> <li>100 NOTICE OF INTENTION TO:</li> <li>110 NOTICE OF INTENTION TO:</li> <li>110 NOTICE OF INTENTION TO:</li> <li>1110 NOTICE OF INTENTION TO:</li> <li>1110 NOTICE OF INTENTION TO:</li> <li>112 OF NOTICE OF INTENTION TO:</li> <li>113 OF NOTICE OF INTENTION TO:</li> <li>124 OF NOTICE OF INTENTION TO:</li> <li>125 OF NOTICE OF INTENTION TO:</li> <li>126 OF NOTICE OF INTENTION TO:</li> <li>127 OF NOTICE OF INTENTION TO:</li> <li>128 OF NOTICE OF INTENTION TO:</li> <li>128 OF NOTICE OF INTENTION TO:</li> <li>129 OF NOTICE OF INTENTION TO:</li> <li>120 OF NOTICE OF INTENTION TO:</li> <li>120 OF NOTICE OF INTENTION TO:<td>UNIT LETTER,,</td><td></td><td></td></li></ul>	UNIT LETTER,,		
<ul> <li>15. Elevention (Show whether DF, RT, GR, etc.)</li> <li>12. Country</li> <li>1407' S.C.F.</li> <li>12. Country</li> <li>1407' S.C.F.</li> <li>1407' S.C.F.</li> <li>1407' S.C.F.</li> <li>15. Elevention TO:</li> <li>15. Elevention TO:</li> <li>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:</li> <li>15. Elevention TO:</li> <li>16. Elevention To:</li> <li>16. Ele</li></ul>	East	21 16 South 34 E	ast $(((((((((((((((((((((((((((((((((((($
<ul> <li>4107' S.C.F.</li> <li>Lea</li> <li>Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:</li> <li>PLUG AND ABANDON</li> <li>CHANGE PLANS</li> <li>CHANGE PLANS<td>THELINE, SECT</td><td>ION TOWNSHIP RANGE</td><td></td></li></ul>	THELINE, SECT	ION TOWNSHIP RANGE	
16.       Lea         16.       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL NORK       PLUE AND ABANDON       REMEDIAL WORK       ALTERING CASING         PULL OR ALTER CASING       PLUE AND ABANDON       COMMENCE OFILING OPES: COMMENCE OFILING OPES:       ALTERING CASING         07166       COMMENCE OFILING OPES: COMMENCE OFILING OPES:       ALTERING CASING       PLUE AND ABANDON HERE OFILING OPES:         07167       Completed Operations (Clearly state all periment details, and give pertiment dates, including estimated date of starting any propositions (Clearly state all periment details, and give pertiment dates, including estimated date of starting any propositions (Clearly state all periment details, and give pertiment dates, including estimated date of starting any propositions (Clearly state all periment details, and give pertiment dates, including estimated date of starting any propositions (Clearly state all periment dates, including estimated date of starting any propositions (Clearly state all periment dates, including estimated date of starting any propositions (Clearly state all periment dates, including estimated date of starting any propositions (Clearly state all periment dates, including estimated date of starting any propositions (Clearly state all periment dates, including estimated date of starting any propositions (Clearly state all periment dates, including estimated date of starting any propositions (Clearly state all periment dates, including estimated date of starting any propositions (Clearly estimated all periment dates, including estimated date of starting any propositions (Clearly estates)	mmmmmm	15. Elevation (Show whether DF, RT, GR. etc.)	12. County
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NOTICE OF INTENTION TO: PEFFORM REMEDIAL WORK TEMPORATIVA BANDON PULL OR ALTER CASING PULL OR ALTER CASING	ŤĦĦĦĦĦĦĦĦĦĦ		
<ul> <li>CHANGE PLANS</li> <li>CHANGE PLANS&lt;</li></ul>		•	ALTERING CASING
<ul> <li>OTHER</li></ul>	TEMPORARILY ABANDON	COMMENCE DRILLIN	G OPNS.
<ul> <li>OTHER</li></ul>	PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND C	EMENT JOB
<ul> <li>17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propositions work is stered use itos.</li> <li>1-5-76 Set CI Bridge Plug at 11,400'.</li> <li>1-6-76 Run tubing, circulate hole with 9.5 PPG Saltwater mud, pull tubing.</li> <li>1-6-76 Plug No. 1 set at 11,400' to 11,435' in 5-1/2" OD Casing with 35 sx Class "H" Cemer 1-7-76 Ran Pree-point, 5-1/2" OD Casing stuck at 5500', free at 5496', Shot Casing in two at 5496'.</li> <li>1-9-76 Pulled 164 joints (5503'), of 5-1/2" OD, 17# Futtress LT%C Range 2 casing.</li> <li>1-9-76 Plug No. 2 - 5480' to 5550' with 100 sx Class "H" cement, in and out of 5½" Csg. St 1-10-76 Wait on cement 16 hours. Ran open end tubing to 5480', circulated hole with 9.5 salt Gel mud. Spotted Plug No. 3, 5480' to 5300' with 50 sx class "H" cement. Sootted Plug No. 4, 4580' to 4480' with 50 sx class "H" cement.</li> <li>1-11-76 Spotted Plug No. 6, in 11-3/4" OD Casing from 30' to Surface, with 20 sx cement. circulated 9.5# PPG drilling mud between each plug.</li> <li>1-12-76 Cleaned up location. Install 4" pipe marker with permanent location, according to N.M.O.C.C. regulations. WELL PLUGGED AND ABANDONED JANUARY 12, 1976.</li> </ul>		OT HER	
<ul> <li>work) SEE RULE 103.</li> <li>1-5-76 Set CI Bridge Plug at 11,400'.</li> <li>1-6-76 Run tubing, circulate hole with 9.5 PPG Saltwater mud, pull tubing.</li> <li>1-6-76 Plug No. 1 set at 11,400' to 11,435' in 5-1/2" OD Casing with 35 sx Class "H" Cemer</li> <li>1-7.76 Ran Free-coint, 5-1/2" OD Casing stuck at 5500', free at 5496', Shot Casing in two at 5496'.</li> <li>1-9-76 Pulled 164 joints (5503'), of 5-1/2" OD, 17# Futtress LT%C Range 2 casing.</li> <li>1-9-76 Plug No. 2 - 5480' to 5550' with 100 sx Class "H" cement, in and out of 5½" Csg. St</li> <li>1-10-76 Wait on cement 16 hours. Ran open end tubing to 5480', circulated hole with 9.5 salt Gel mud. Spotted Plug No. 3, 5480' to 5300' with 50 sx class "H" cement. Spotted Plug No. 4, 4580' to 1700' with 80 sx class "H" cement.</li> <li>1-11-76 Spotted Plug No. 6, in 11-3/4" OD Casing from 30' to Surface, with 20 sx cement. circulated 9.5# PPG drilling mud between each plug.</li> <li>1-12-76 Cleaned up location. Install 4" pipe marker with permanent location, according to N.M.O.C.C. regulations. WELL PLUGGED AND ABANDONED JANUARY 12, 1976.</li> </ul>	OTHER		
<ul> <li>work) SEE RULE 103.</li> <li>1-5-76 Set CI Bridge Plug at 11,400'.</li> <li>1-6-76 Run tubing, circulate hole with 9.5 PPG Saltwater mud, pull tubing.</li> <li>1-6-76 Plug No. 1 set at 11,400' to 11,435' in 5-1/2" OD Casing with 35 sx Class "H" Cemer</li> <li>1-7.76 Ran Free-coint, 5-1/2" OD Casing stuck at 5500', free at 5496', Shot Casing in two at 5496'.</li> <li>1-9-76 Pulled 164 joints (5503'), of 5-1/2" OD, 17# Futtress LT%C Range 2 casing.</li> <li>1-9-76 Plug No. 2 - 5480' to 5550' with 100 sx Class "H" cement, in and out of 5½" Csg. St</li> <li>1-10-76 Wait on cement 16 hours. Ran open end tubing to 5480', circulated hole with 9.5 salt Gel mud. Spotted Plug No. 3, 5480' to 5300' with 50 sx class "H" cement. Spotted Plug No. 4, 4580' to 1700' with 80 sx class "H" cement.</li> <li>1-11-76 Spotted Plug No. 6, in 11-3/4" OD Casing from 30' to Surface, with 20 sx cement. circulated 9.5# PPG drilling mud between each plug.</li> <li>1-12-76 Cleaned up location. Install 4" pipe marker with permanent location, according to N.M.O.C.C. regulations. WELL PLUGGED AND ABANDONED JANUARY 12, 1976.</li> </ul>			
<ul> <li>1-5-76 Set CI Bridge Plug at 11,400'.</li> <li>1-6-76 Run tubing, circulate hole with 9.5 PPG Saltwater mud, pull tubing.</li> <li>1-6-76 Plug No. 1 set at 11,400' to 11,435' in 5-1/2" OD Casing with 35 sx Class "H" Cemer</li> <li>1-7-76 Ran Free-point, 5-1/2" OD Casing stuck at 5500', free at 5496', Shot Casing in two at 5496'.</li> <li>1-9-76 Pulled 164 joints (5503'), of 5-1/2" OD, 17# Futtress LT%C Range 2 casing.</li> <li>1-9-76 Plug No. 2 = 5480' to 5550' with 100 sx Class "H" cement, in and out of 5½" Csg. St</li> <li>1-10-76 Wait on cement 16 hours. Ran open end tubing to 5480', circulated hole with 9.5 salt Gel mud. Spotted Plug No. 3, 5480' to 5300' with 50 sx class "H" cement. Spotted Plug No. 4, 4580' to 4480' with 50 sx class "H" cement.</li> <li>1-11-76 Spotted Plug No. 5, 1900' to 1700' with 80 sx class "H" cement.</li> <li>1-11-76 Spotted Plug No. 6, in 11-3/4" OD Casing from 30' to Surface, with 20 sx cement. circulated 9.5# PPG drilling mud between each plug.</li> <li>1-12-76 Cleaned up location. Install 4" pipe marker with permanent location, according to N.M.O.C.C. regulations. WELL PLUGGED AND ABANDONED JANUARY 12, 1976.</li> </ul>	<ol> <li>Describe Proposed or Completed ( work) SEE RULE 1103.</li> </ol>	Operations (Clearly state all pertinent actalls, and give pertin	ent dates, including estimated date of starting any proposed
<ul> <li>1-6-76 Run tubing, circulate hole with 9.5 PPG Saltwater mud, pull tubing.</li> <li>1-6-76 Plug No. 1 set at 11,470' to 11,435' in 5-1/2" OD Casing with 35 sx Class "H" Cemer</li> <li>1-7-76 Ran Free-point, 5-1/2" OD Casing stuck at 5500', free at 5496', Shot Casing in two at 5496'.</li> <li>1-9-76 Pulled 164 joints (5503'), of 5-1/2" OD, 17# Futtress LT%C Range 2 casing.</li> <li>1-9-76 Plug No. 2 - 5480' to 5550' with 100 sx Class "H" cement, in and out of 5½" Csg. St</li> <li>1-10-76 Wait on cement 16 hours. Ran open end tubing to 5480', circulated hole with 9.5 salt Gel mud. Spotted Plug No. 3, 5480' to 5300' with 50 sx class "H" cement. Spotted Plug No. 4, 4580' to 4480' with 50 sx class "H" cement.</li> <li>1-11-76 Spotted Plug No. 5, 1900' to 1700' with 80 sx class "H" cement.</li> <li>1-11-76 Spotted Plug No. 6, in 11-3/4" OD Casing from 30' to Surface, with 20 sx cement. circulated 9.5# PPG drilling mud between each plug.</li> <li>1-12-76 Cleaned up location. Install 4" pipe marker with permanent location, according to N.M.O.C.C. regulations. WELL PLUGGED AND ABANDONED JANUARY 12, 1976.</li> </ul>	·	Dive et 11 1001	
<ul> <li>1-6-76 Plug No. 1 set at 11,400! to 11,435! in 5-1/2" OD Casing with 35 sx Class "H" Cener 1-7-76 Ran Free-point, 5-1/2" OD Casing stuck at 5500!, free at 5496!, Shot Casing in two at 5496!.</li> <li>1-9-76 Pulled 164 joints (5503!), of 5-1/2" OD, 17# Futtress LT%C Range 2 casing.</li> <li>1-9-76 Plug No. 2 - 5480! to 5550! with 100 sx Class "H" cement, in and out of 5½" Csg. St 1-10-76 Wait on cement 16 hours. Ran open end tubing to 5480!, circulated hole with 9.5 salt Gel mud. Spotted Plug No. 3, 5480! to 5300! with 50 sx class "H" cement. Spotted Plug No. 4, 4580! to 4480! with 50 sx class "H" cement.</li> <li>1-11-76 Spotted Plug No. 5, 1900! to 1700! with 80 sx class "H" cement.</li> <li>1-11-76 Spotted Plug No. 6, in 11-3/4" OD Casing from 30! to Surface, with 20 sx cement. circulated 9.5# PPG drilling mud between each plug.</li> <li>1-12-76 Cleaned up location. Install 4" pipe marker with permanent location, according to N.M.O.C.C. regulations. WELL PLUGGED AND ABANDONED JANUARY 12, 1976.</li> </ul>	1-5-76 Set CI Bridg	e ring at 11,400.	mud pull tubing.
<ul> <li>1-7-76 Ran Free-point, 5-1/2" OD Gasing stuck at 5500", free at 5496", Shot Casing in two at 5496".</li> <li>1-8-76 Pulled 164 joints (5503"), of 5-1/2" OD, 17# Futtress LT%C Range 2 casing.</li> <li>1-9-76 Plug No. 2 - 5480" to 5550" with 100 sx Class "H" cement, in and out of 5½" Csg. St 1-10-76 Wait on cement 16 hours. Ran open end tubing to 5480", circulated hole with 9.5 salt Gel mud. Spotted Plug No. 3, 5480" to 5300" with 50 sx class "H" cement. Spotted Plug No. 4, 4580" to 4480" with 50 sx class "H" cement. Spotted Plug No. 5, 1900" to 1700" with 80 sx class "H" cement.</li> <li>1-11-76 Spotted Plug No. 5, 1900" to 1700" with 80 sx class "H" cement.</li> <li>1-11-76 Spotted Plug No. 6, in 11-3/4" OD Casing from 30" to Surface, with 20 sx cement. circulated 9.5# PPG drilling mud between each plug.</li> <li>1-12-76 Cleaned up location. Install 4" pipe marker with permanent location, according to N.M.O.C.C. regulations. WELL PLUGGED AND ABANDONED JANUARY 12, 1976.</li> </ul>	1-6-76 Run tubing,	Circulate noie with $3.5$ it outwater	Cacing with 35 ex Class "H" Coment
<ul> <li>at 5496'.</li> <li>1-8-76 Pulled 164 joints (5503'), of 5-1/2" OD, 17# Futtress LT%C Range 2 casing.</li> <li>1-9-76 Plug No. 2 - 5480' to 5550' with 100 sx Class "H" cement, in and out of 5½" Csg. St</li> <li>1-10-76 Wait on cement 16 hours. Ran open end tubing to 5480', circulated hole with 9.5 salt Gel mud. Spotted Plug No. 3, 5480' to 5300' with 50 sx class "H" cement. Scotted Plug No. 4, 4580' to 4480' with 50 sx class "H" cement, across 8-5/8" shoe. Scotted Plug No. 5, 1900' to 1700' with 80 sx class "H" cement.</li> <li>1-11-76 Spotted Plug No. 6, in 11-3/4" OD Casing from 30' to Surface, with 20 sx cement. circulated 9.5# PPG drilling mud between each plug.</li> <li>1-12-76 Cleaned up location. Install 4" pipe marker with permanent location, according to N.M.O.C.C. regulations. WELL PLUGGED AND ABANDONED JANUARY 12, 1976.</li> </ul>	1-6-76 Plug No. 1 s	et at $11,400$ to $11,435$ 10 $5-1/2$ of	free at Eloci Shot Casing in two
<ul> <li>1-9-76 Pulled 164 joints (5503'), of 5-1/2" OD, 17# Futtress LT&amp;C Range 2 casing.</li> <li>1-9-76 Plug No. 2 - 5480' to 5550' with 100 sx Class "H" cement, in and out of 5½" Csg. St</li> <li>1-10-76 Wait on cement 16 hours. Ran open end tubing to 5480', circulated hole with 9.5 salt Gel mud. Spotted Plug No. 3, 5480' to 5300' with 50 sx class "H" cement. Spotted Plug No. 4, 4580' to 4480' with 50 sx class "H" cement, across 8-5/8" shoe. Spotted Plug No. 5, 1900' to 1700' with 80 sx class "H" cement.</li> <li>1-11-76 Spotted Plug No. 6, in 11-3/4" OD Casing from 30' to Surface, with 20 sx cement. circulated 9.5# PPG drilling mud between each plug.</li> <li>1-12-76 Cleaned up location. Install 4" pipe marker with permanent location, according to N.M.O.C.C. regulations. WELL PLUGGED AND ABANDONED JANUARY 12, 1976.</li> </ul>	1-7-76 Ran Free-poi	nt, 5-1/2" ()) Casing stuck at 5500",	iree at 5490, Shot Castog in two
<ul> <li>1-9-76 Plug No. 2 - 5480' to 5550' with 100 sx Class "H" cement, in and out of 52" Csg. St 1-10-76 Wait on cement 16 hours. Ran open end tubing to 5480', circulated hole with 9.5 salt Gel mud. Spotted Plug No. 3, 5480' to 5300' with 50 sx class "H" cement. Spotted Plug No. 4, 4580' to 4480' with 50 sx class "H" cement, across 8-5/8" shoe. Spotted Plug No. 5, 1900' to 1700' with 80 sx class "H" cement.</li> <li>1-11-76 Spotted Plug No. 6, in 11-3/4" OD Casing from 30' to Surface, with 20 sx cement. circulated 9.5# PPG drilling mud between each plug.</li> <li>1-12-76 Cleaned up location. Install 4" pipe marker with permanent location, according to N.M.O.C.C. regulations. WELL PLUGGED AND ABANDONED JANUARY 12, 1976.</li> </ul>	at 5496'.		
<ul> <li>1-9-76 Plug No. 2 - 5480' to 5550' with 100 sx Class "H" cement, in and out of 52" Csg. St 1-10-76 Wait on cement 16 hours. Ran open end tubing to 5480', circulated hole with 9.5 salt Gel mud. Spotted Plug No. 3, 5480' to 5300' with 50 sx class "H" cement. Spotted Plug No. 4, 4580' to 4480' with 50 sx class "H" cement, across 8-5/8" shoe. Spotted Plug No. 5, 1900' to 1700' with 80 sx class "H" cement.</li> <li>1-11-76 Spotted Plug No. 6, in 11-3/4" OD Casing from 30' to Surface, with 20 sx cement. circulated 9.5# PPG drilling mud between each plug.</li> <li>1-12-76 Cleaned up location. Install 4" pipe marker with permanent location, according to N.M.O.C.C. regulations. WELL PLUGGED AND ABANDONED JANUARY 12, 1976.</li> </ul>	1-8-76 Pulled 164 j	oints (55031), of 5-1/2" OD, 17# Butt	ress LT&U Range 2 Casing.
<ul> <li>1-10-76 Wait on cement 16 hours. Ran open end tubing to 5480', circulated hole with 9.5 salt Gel mud. Spotted Plug No. 3, 5480' to 5300' with 50 sx class "H" cement. Spotted Plug No. 4, 4580' to 4480' with 50 sx class "H" cement, across 8-5/8" shoe. Spotted Plug No. 5, 1900' to 1700' with 80 sx class "H" cement.</li> <li>1-11-76 Spotted Plug No. 6, in 11-3/4" OD Casing from 30' to Surface, with 20 sx cement. circulated 9.5# PPG drilling mud between each plug.</li> <li>1-12-76 Cleaned up location. Install 4" pipe marker with permanent location, according to N.M.O.C.C. regulations. WELL PLUGGED AND ABANDONED JANUARY 12, 1976.</li> </ul>	1_9_76 Plug No. 2 -	. 5480' to 5550' with 100 sx Class "H"	cement, in and out of 22" use. Su
<pre>salt Gel mud. Spotted Plug No. 3, 5480' to 5300' with 50 sx class "H" cement. Spotted Plug No. 4, 4580' to 4480' with 50 sx class "H" cement, across 8-5/8" shoe. Spotted Plug No. 5, 1900' to 1700' with 80 sx class "H" cement. 1-11-76 Spotted Plug No. 6, in 11-3/4" OD Casing from 30' to Surface, with 20 sx cement. circulated 9.5# PPG drilling mud between each plug. 1-12-76 Cleaned up location. Install 4" pipe marker with permanent location, according to N.M.O.C.C. regulations. WELL PLUGGED AND ABANDONED JANUARY 12, 1976.</pre>	1-10-76 Wait on ceme	ent 16 hours. Ran open end tubing to	5480', circulated hole with 9.5
Spotted Plug No. 4, 4580' to 4480' with 50 sx class "H" cement, across 8-5/8" shoe. Spotted Plug No. 5, 1900' to 1700' with 80 sx class "H" cement. 1-11-76 Spotted Plug No. 6, in 11-3/4" OD Casing from 30' to Surface, with 20 sx cement. circulated 9.5# PPG drilling mud between each plug. 1-12-76 Cleaned up location. Install 4" pipe marker with permanent location, according to N.M.O.C.C. regulations. WELL PLUGGED AND ABANDONED JANUARY 12, 1976.	ealt Gel mud	L. Spotted Plug No. 3, 5480' to 5300'	with 50 sx class "H" cement.
Spotted Plug No. 5, 1900' to 1700' with 80 sx class "H" cement. 1-11-76 Spotted Plug No. 6, in 11-3/4" OD Casing from 30' to Surface, with 20 sx cement. circulated 9.5# PPG drilling mud between each plug. 1-12-76 Cleaned up location. Install 4" pipe marker with permanent location, according to N.M.O.C.C. regulations. WELL PLUGGED AND ABANDONED JANUARY 12, 1976.	Spotted Plug	No. 4. 4580' to 4480' with 50 sx cla	ass "H" cement, across 8-5/8" shoe.
<ul> <li>1-11-76 Spotted Plug No. 6, in 11-3/4" OD Casing from 30' to Surface, with 20 sx cement. circulated 9.5# PPG drilling mud between each plug.</li> <li>1-12-76 Cleaned up location. Install 4" pipe marker with permanent location, according to N.M.O.C.C. regulations. WELL PLUGGED AND ABANDONED JANUARY 12, 1976.</li> <li>18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.</li> </ul>	Spottod Plus	No. 5, 1900' to 1700' with 80 sx cl	ass "H" cement.
<pre>circulated 9.5# PPG drilling mud between each plug. 1-12-76 Cleaned up location. Install 4" pipe marker with permanent location, according to N.M.O.C.C. regulations. WELL PLUGGED AND ABANDONED JANUARY 12, 1976.</pre> 18. I here 5% certify that the information above is true and complete to the best of my knowledge and belief.	1 11 76 Smattad Plus	No. 6 in $11-3/1$ OD Casing from 30	to Surface, with 20 sx cement.
<ul> <li>1-12-76 Cleaned up location. Install 4" pipe marker with permanent location, according to N.M.O.C.C. regulations. WELL PLUGGED AND ABANDONED JANUARY 12, 1976.</li> <li>18. I here 53 certify that the information above is true and complete to the best of my knowledge and belief.</li> </ul>	Tellette Sporreg Ling	CH DDC dmilling mud between each old	10.
N.M.O.C.C. regulations. WELL PLUGGED AND ABANDONED JANUARY 12, 1976.		-operation Tratall be nine momban with	n permanent location. according to
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	I-IZ-/6 Uleaned up J	LOCELLOR. INSUALL 4" DIDE HAIKET WICH	TED LANITARY 12 1076
	N.M.O.C.C. I	regulations. Well PLUGGED AND ABATDON	THE UNIONITIES IN CO.
	10 11	ion above is true and complete to the hest of my knowledge an	i belief.
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