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Dist. Engineer W
Dist. Drlg. Supt. 8/14
Dist. Ops. Mgr. 2/2

FORM CR-MID
8-73 (REV 4-74)

UNION OIL COMPANY OF CALIFORNIA
CENTRAL REGION
MIDLAND - DISTRICT
CONDITION OF HOLE & PROCEDURE

DATE: 11-4-75

FIELD Kemnitz AREA Lovington
LEASE/UNIT STATE LEA "E" WELL NO. 1
REASON FOR WORK: Well is uneconomical and has no workover potential.

CONDITION OF HOLE:

TOTAL DEPTH: 11,581' ETD or
PBTD: 11,539' DATUM IS ' ABOVE

CASING RECORD: 11-3/4" @ 383' w/650 sx
8-5/8" @ 4527' w/2000 sx
5-1/2" @ 11,575' w/400 sx - Top cement by temp survey 9450'

PERFORATIONS: 11,446' to 11,476' - 4-JSPF

TUBING DETAIL: None

ROD & PUMP DETAIL: None

PROCEDURE:

1. Move in rig up casing pulling unit.
2. Set CIBP on wireline @ 11,400' \pm . Run 2-3/8" N-80 tubing open ended to bridge plug. Circulate hole w/9.5# salt water containing 25 sxs. Salt gel per 100 bbls.
3. Spot 35 sx cement plug @ 11,400-11,120'. POOH w/tubing.
4. Rig up casing jacks. Weld on 5-1/2" casing & remove slips. Free point 5-1/2" csg & cut @ approximately 6000'. Lay down casing.
5. Run tubing & spot plug #2 (50 sx) in and out 5-1/2" & 7-7/8" open hole.
6. Spot plug #3 (50 sx) 5600-5700' in 7-7/8" open hole.
7. Spot plug #4 (50 sx) across 8-5/8" shoe @ 4580-4480'.
8. Spot plug #5 (50 sx) 1800-1700'.