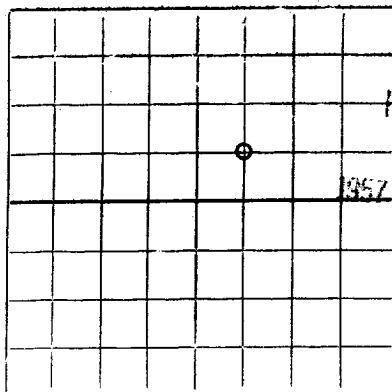


N.

(Revised 7/1/82)
(Form C-105)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

HOBBS OFFICE OCC

NOV 19 AM 9:59

WELL RECORD NOV 12 AM 9:54

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Pure Oil Company

State-Les #2

(Company or Operator)

(Lease)

Well No. 1, in SW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 21, T. 16-S, R. 36-E, NMPM.

Kennita-Cisco

Pool,

Les

County.

Well is 1980 feet from North line and 1980 feet from East lineof Section 21. If State Land the Oil and Gas Lease No. is 00-180Drilling Commenced July 27, 1957. Drilling was Completed October 19, 1957Name of Drilling Contractor Cactus Drilling CorporationAddress P. O. Box 348, San Angelo, TexasElevation above sea level at Top of Tubing Head 4307' MCF. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 11,382 to 11,503 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None tested to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>11-3/4"</u>	<u>428</u>	<u>New</u>	<u>383'</u>	<u>Guide Shoe</u>			
<u>8-5/8"</u>	<u>328, 248</u>	<u>New</u>	<u>4,527'</u>	<u>Guide Shoe</u>			
<u>5-1/2"</u>	<u>208, 178</u>	<u>New</u>	<u>11,575'</u>	<u>Baker Differential</u>		<u>10,416'-10,476' w/ 120 jet shots.</u>	
				<u>Guide Shoe</u>			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>11-3/4"</u>	<u>11-3/4"</u>	<u>383'</u>	<u>650</u>	<u>Pump and plug</u>		
<u>11"</u>	<u>8-5/8"</u>	<u>4,527'</u>	<u>2000</u>	<u>Pump and plug</u>		
<u>7-3/4"</u>	<u>5-1/2"</u>	<u>11,575'</u>	<u>400</u>	<u>Pump and plug</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11,500 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 26, 1957
OIL WELL: The production during the first 24 hours was 1440 (based on 4 Hour Test) 100% was oil; 0% was emulsion; % water; and % was sediment. A.P.I. Gravity 44 Deg. at 60 Deg.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1575'	T. Devonian	
T. Salt.	1483'	T. Silurian	
B. Salt.	2643'	T. Montoya	
T. Yates	2830'	T. Simpson	
T. 7 Rivers		T. McKee	
T. Queen	3720'	T. Ellenburger	
T. Grayburg	4130'	T. Gr. Wash.	
T. San Andres	4500'	T. Granite	
T. Glorietta	6029'	T.	
T. Clearfork	6606'	T.	
T. Dinakard	7232'	T.	
T. Tubbs	8010'	T.	
T. Abo	10,920'	T.	
T. Penn.		T.	
T. Miss.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	162	162	Caliche & rock	8802	9380	778	Line
162	308	226	Sand & redbed	9380	9692	112	Line & shale
308	1491	1303	Redbed	9692	10009	317	Line
1491	1785	94	Redbed, anhy., & shale	10009	10062	53	Sand & line
1785	2583	798	Salt & anhydrite	10062	10119	57	Sand, line & shale
2583	2810	227	Salt, anhydrite & gypsum	10119	10130	11	Sand & line
2810	3045	235	Salt & anhydrite	10130	10537	407	Line & shale
3045	3105	60	Anhydrite	10537	10562	26	Line, shale & sand
3105	3787	682	Anhydrite & shale	10562	10731	179	Line & shale
3787	4010	223	Anhydrite, shale & gypsum	10731	10820	79	Line
4010	4030	20	Shale & sand	10820	10836	16	Line & chert
4030	4319	289	Anhydrite, shale & line	10836	10861	25	Chert, sand & line
4319	4368	49	Line, shale & gypsum	10861	10872	11	Line & chert
4368	4511	143	Line & shale	10872	10884	12	Line, chert & shale
4511	4572	61	Line	10884	10902	18	Line & chert
4572	6429	1857	Sand & line	10902	10932	30	Line, chert & shale
6429	6492	63	Sand, line & shale	10932	11032	100	Line & shale
6492	6716	224	Sand & line	11032	11048	16	Line & chert
6716	6791	75	Line	11048	11373	325	Line & shale
6791	8123	1332	Sand & line	11373	11549	176	Line
8123	8373	250	Line	11549	11562	13	Shale & line
8373	8421	48	Sand & line	11562	11581	19	Shale
8421	8508	87	Line				
8508	8593	85	Sand & line		11581		TOTAL DEPTH
8593	8656	63	Sand, line & shale	11581	11539	42	P.B.T.D. (Top of cement inside 3-1/2" OD casing)
8656	8802	146	Sand & line				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

The Pure Oil Company
Company or Operator
Name

November 8, 1957
P. O. Box 2107, Fort Worth 1, Texas
Address
Chief Clerk
Position or Title