HOSBS OF orm C-103 (Revise03-55)

## NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

-30-57 to 10-12-57 - Drilled 10820' - 11103' - 11103', 5/8" x 5/8" chakes, 2000' water blanket. Tool open 5 hours, fair air blow immediately, increase to strong blew in 30 minutes. Small volume gas to surface in55 minutes. Reversed out water blanket and 22 barrels oil.  10-13-57 - Gore #6: 11103' - 11133' 10-15-57 - DST #3 (Seman): 11390'-11183', 5/8" x 1/1" chakes, 2000' water blanket. Tool open 35 minutes, strong air blow immediately, was blanket to surface in 10 minutes, oil to surface in 15 minutes. Flowed to tanks 15 minutes, 1/1" chakes, 70 barrels oil. Surface pressure 3300f. Separator would not handle flow. Shut in to build up mud to cere.  10-17-57 - Core #7: 11163' - 11533' 10-19-57 - Gore #8: 11533' - 11531' TD  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  Original Well Data:  DF Elev. TD PBD Prod. Int. Compl Date  Thing. Dia Thing Depth Oil String Dia Oil String Depth  Perf Interval (s)  Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test  Oil Production, bbls. per day		n o n 671	Midland Tower	
DATE WORK PERFORMED  See Below  POOL  Results of Test of Casing Shut-of  Plugging  Detailed account of work done, nature and quantity of materials used and results obtain  10-12-57 - Drilled 10820' - 11403'  10-12-57 - Drilled 10820' - 11403'  10-12-57 - Drilled 10820' - 11403'  10-12-57 - Drilled 10820' - 11403', 5/8° x 5/8° chokes, 2000' water  blanket Tool open 5 hours, fair at rilew insediately, increase  to strong blew in 30 minutes. Small volume gas to surface in55  minutes. Reversed cut water blanket and 22 barrels oil.  10-13-57 - Gare 45: 11403' - 11433'  10-15-57 - DST 43 (Samman): 11390'-11483', 5/8° x 1/1° chokes, 2000' water  blanket. Tool open 35 minutes, oil to surface in 15 minutes,  Thoused to tanks 15 minutes, oil to surface in 15 minutes,  Planket to surface in 10 minutes, oil to surface in 15 minutes,  Though to tanks 15 minutes, oil to surface in 15 minutes,  Planket to surface in 10 minutes, oil to surface in 15 minutes,  Planket to surface in 10 minutes, oil to surface in 15 minutes,  Planket to surface in 10 minutes, oil to surface in 15 minutes,  Planket to surface in 10 minutes, oil to surface in 15 minutes,  Planket to surface in 10 minutes, oil to surface in 15 minutes,  Planket to surface in 10 minutes, oil to surface in 15 minutes,  Planket to surface in 10 minutes, oil to surface in 15 minutes,  Planket to surface in 10 minutes, oil to surface in 15 minutes,  Planket to surface in 10 minutes, oil to surface in 15 minutes,  Planket to surface in 10 minutes, oil to surface in 15 minutes,  Planket to surface in 10 minutes, oil to surface in 15 minutes,  Planket to surface in 10 minutes, oil to surface in 15 minutes,  Planket to surface in 10 minutes, oil to surface in 15 minutes,  Planket to surface in 10 minutes, oil to surface in 15 minutes,  Planket to surface in 10 minutes, oil to surface in 15 minutes,  Planket to surface in 10 minutes, oil to surface in 15 minutes,  Planket to surface in 10 minutes, oil to surface in 10 minutes, oil to surface in 10 minutes, oil to surface in 1	The Pure Oll Company		STUTERN'S LAWS	
DATE WORK PERFORMED See Below POOL Kemnitz - Wolfessp  This is a Report of: (Check appropriate block)  Beginning Drilling Operations  Remedial Work  Plugging  Detailed account of work done, nature and quantity of materials used and results obtain 10-12-57 - Drilled 10520' - 11h03'  10-12-57 - Drilled 10520' - 11h03' 10-12-57 - 187 #2 (Seeman): 1139h-11h03', 5/8' x 5/8' chokes, 2000' water blanker to Tool open 5 hours, fair air blow inseediately, increase to strong blow in 30 minutes. Small volume gas to surface in 5 minutes. Reversed cut water blanker and 22 barrels oil.  10-13-57 - Core #5: 11h03' - 11h33' 10-15-57 - 187 #3 (Seeman): 11390'-11h33', 5/8' x 1/h' chokes, 2000' water blanker to surface in 10 minutes, oil to surface in 15 minutes. Planker to tasks 15 minutes, oil to surface in 15 minutes. Planker to tasks 15 minutes, 71h' chokes, 2000' water blanker to surface in 10 minutes, oil to surface in 15 minutes. Planker to tasks 15 minutes, 71h' chokes, 2000' water blanker to tasks 15 minutes, 71h' chokes, 2000' water blanker to surface in 10 minutes, oil to surface in 15 minutes. Planker to tasks 15 minutes, 71h' chokes, 70 berrels oil. Surface pressure 3300's. Separator would not handle flow. Shut in to build up mad to eare.  10-17-57 - Core #7: 11h33' - 11521' m  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  Original Well Data:  DF Elev. TD PBD Prod. Int. Compl Date  Thong. Dia Thong Depth Oil String Dia Oil String Depth  Perf Interval (s)  Question, bbls. per day  Gas Production, bbls. per day  Gas Poll Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge,			A C 93 T 3	A.C. D. Sh.E.
This is a Report of: (Check appropriate block)    Beginning Drilling Operations				
Beginning Drilling Operations    Plugging   X Other Cores & Brill Stem Tests	DATE WORK PERFORMED See Be	POOL	Kemnits - Wolfe	and a second
Beginning Drilling Operations    Plugging   X Other Cores & Brill Stem Tests	This is a Report of: (Check appropr	iate block)	Results of Test	of Casing Shut-of
Detailed account of work done, nature and quantity of materials used and results obtain -30-57 to 10-12-57 - Drilled 10820' - 11h03' 11391-11h03', 5/8° x 5/8° chokes, 2000' water blumbert. Tool open 5 hours, fair air blue immediately, increas to strong blast in 30 minutes. Smill volume gas to surface in 55 minutes. Reversed out water blanket and 22 burrels oil.  10-13-57 - Gore #5: 11h03' - 11h33' 10-15-57 - DET #3 (Seeman): 11590'-11h83', 5/8° x 1/h° chokes, 2000' water blanket. Tool open 55 minutes, strong air blow immediately, we blanket to surface in 10 minutes, oil to surface in 15 minutes. Flowed to tanks 15 minutes, flow comes, 2000' water blanket to surface to tanks 15 minutes, 1/h° chokes, 2000' water blanket to surface in 10 minutes, oil to surface in 15 minutes. Flowed to tanks 15 minutes, 1/h° chokes, 70 barrels oil. Surface pressure 3300'. Separator would not handle flow. Shut in to build up mud to come.  10-17-57 - Gore #7: 11h83' - 11533' minutes. There is a fair to build up mud to come.  10-17-57 - Gore #6: 11533' - 11533' minutes. There is a fair to build up mud to come.  10-17-57 - Gore #6: 11533' - 11531' minutes.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  Original Well Data:  DF Elev. TD PBD Prod. Int. Compl Date  Thug. Dia Thug Depth Oil String Dia Oil String Depth  Perf Interval (s)  Open Hole Interval Production, bls. per day  Gas Production, bbls. per day  Gas Production, bbls. per day  Gas Production, bbls. per day  Gas Well Potential, Mcf per day  Witnessed by (Company)  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.	This is a resport of. (Oneck appropr		<b></b>   	
Detailed account of work done, nature and quantity of materials used and results obtain  30-57 to 10-12-57 - Drilled 10820' - 11h03' 10-12-57 - BST #2 (Seeman): 1139h-11h03', 5/8° x 5/8° chokes, 2000' water blankst. Tool open 5 hours, fair air blew imediately, increase to streng blew in 30 minutes. Small values gas to surface in 55 minutes. Core #5: 11h03' - 11h3': 10-13-57 - Gore #5: 11h03' - 11h3': 10-15-57 - BST #3 (Seeman): 11390'-11h3'; 5/8° x 1/h° chokes, 2000' water blankst. Tool open 35 minutes, strong air blow immediately, we blanket to surface in 10 minutes, oil to surface in 15 minutes. Flowed to tanks 15 minutes, 1/h° chokes, 70 barrels oil. Surface pressure 3900#. Separator would not handle flow. Smut in to build up mad to care.  10-17-57 - Gore #8: 11533' - 11531' TD  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  Original Well Data:  DF Elev. TD PBD Prod. Int. Compl Date  Tong. Dia Tong Depth Oil String Dia Oil String Depth  Perf Interval (s)  Open Hole Interval Production, bbls. per day  Gas Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by (Company)  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.	Beginning Drilling Operatio	ns	Remedial Work	
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RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas-Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  (Company)  I hereby certify that the information given above is true and complete to the best of my knowledge,	minutes. R.  10-13-57 - Core #5: llik  10-15-57 - DST #3 (Semma blanket. To blanket to pressure 33 build up ma  10-17-57 - Core #7: llik  10-19-57 - Gore #8: llik  FILL IN BELOW FOR REMEDIAL W.  Original Well Data:  DF Elev. TD PBD	eversed out water  03' - 11h33' 33' - 11h83' n): 11390'-11h83' col open 35 minute surface in 10 minute anks 15 minutes, 1 00#. Separator we d to cere.  83' - 11533'  VORK REPORTS (  Prod. Interports)	blanket and 22 barn  , 5/8" x 1/4" choke  is, strong air blow  ites, cil to surface  i/4" choke, 70 barro  buld not handle flow  CONLY  Comp	es, 2000' water immediately, water in 15 minutes. als cil. Surface w. Shut in to
Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas—Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company)  OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.	<del></del>		<del>- Transaction and the Control of th</del>	
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Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  Company  I hereby certify that the information given above is true and complete to the best of my knowledge,	Date of Test			
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OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge,	Witnessed by			
OIL CONSERVATION COMMISSION above is true and complete to the best of my knowledge,				
Name (1) 1 Action W.F. Schafer	OIL CONSERVATION COMMISS	above is t	rue and complete t	
	Name 111-16 Ste	Name (U)	1 Schager	W.F. Schafer

Company

Date