

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE PURE OIL COMPANY

BOX 671-MIDLAND, TEXAS

(Address)

LEASE STATE-LEA "E" WELL NO. 1 UNIT 0 S 21 T 16-S R 34-E

DATE WORK PERFORMED 8-2-57 Thru 8-11-57 POOL Kennitz-Wolfcamp

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled from 3233' to 4572' in Anhydrite, shale, dolomite and gyp. 11" hole completed 8-11-57 at 4530, Ran 145 joints 4527' of 8-5/8" OD casing with guide shoe set at 4527' SCF, float collar at 4457'. Cemented with 1750 sacks with 6% Gel added and 250 sacks neat cement. Pumped plug to 4457', had cement returns to surface. 30 hours WOC. Ran 7-7/8" bit to 4450', Tested casing, cement and control Equipment with 1000# for 30 min. hel OK. Drilled cement inside 8-5/8" casing 4457' to 4527' thru shoe, drilled formation to 4572'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Name

Title

Position

Date

Company

Engineer District

AUG 15 1957

W. F. Schaefer  
District Secy.  
Pure Oil Co.