Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Pure 611 Company Box 6' (Add:	71 Midland	Texas	
		.	
LEASE State-Lea "E" WELL NO.	2 UNIT 0	S 21 T	16-S R 31-E
DATE WORK PERFORMED 2-1-58	POOL	-Undesignated	Zinerly de
This is a Report of: (Check appropriate b	olock) R	esults of Test	of Casing Shut-off
Beginning Drilling Operations	\square R	emedial Worl	•
Plugging	I O	ther	
Detailed account of work done, nature and Drilled 10813' to 11577' TD, Lime, Chart as guide shoe set at 108,60', float collar at with6% Howco gel added and 200 sacks Portl. press 900%. Job complete at 12:10 A.M. 1-top cement outside 5-1/2" casing 7350' fr. Casing, control equipment and cement with and set at 10696', set TIW packer at 10664	nd shale. Ran 10821; cement and neat cement 29-58. 24 hour om surface. Ra 1000# for 30 mi	10,860' of 5-1 ed with 330 sa . Pumped plug s WOC. Ran te n Electric Log	/2" OD casing with teks portland cement to 10821; maximum imperature survey, s. Tested 5-1/2"
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ON	LY	
Original Well Data:	,		
DF Elev. TD PBD	Prod. Int	Con	npl Date
Tbng. Dia Tbng Depth O	il String Dia	Oil St	ring Depth
Perf Interval (s)			
Open Hole Interval Produc	ing Formation	(s)	
		DEBODE	AFTER
RESULTS OF WORKOVER:	v	BEFORE	AFIER
Date of Test			
Oil Production, bbls. per day		· · · · · · · · · · · · · · · · · · ·	<u> </u>
Gas Production, Mcf per day			
Water Production, bbls. per day			
Gas-Oil Ratio, cu. ft. per bbl.			
Gas Well Potential, Mcf per day	•		
Witnessed by			·
, ture both sy			npany)
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.		
Name Bun Farymuf	Name	W.E. Jan	uneral
Title	Position	Chief Clerk	
Date	Company	The Pure Of	Company