

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Pure Oil Company Box 671 - Midland, Texas  
(Address)

LEASE State-Lea "E" WELL NO. 2 UNIT 0 S 21 T 16-S R 34-E

DATE WORK PERFORMED 11-3 to 11-30-57 POOL Kenneth-Glenn

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.  
Drilled 406' to 4800' in anhydrite, salt, shale, redbeds, gyp and dolomite. Ran 4798' of 8-5/8" OF casing with guide shoe set at 4798', float collar at 4732', cemented 8-5/8" casing with 1750 sacks portland cement with 6% gals added and 250 sacks portland neat cement, pumped plug to 4732', maximum and final pressure 1200#, job complete 4:00 AM 11-29-57, had cement returns to surface. 24 hours WOC. Ran 7-7/8" bit to 4732', tested 8-5/8" casing, cement and control equipment with 1000#, held 30 minutes OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
		(Company)

OIL CONSERVATION COMMISSION

Name [Signature]  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W. F. Schaffer  
Position Dist. Supt.  
Company The Pure Oil Company