

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box 10887, Midland, Texas 79702

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-01927
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E9538
7. Lease Name or Unit Agreement Name Kemnitz Wolfcamp Unit
8. Well No. 2
9. Pool name or Wildcat Kemnitz Lower Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Fina Oil and Chemical Company
3. Address of Operator P.O. Box 10887 Midland, Texas 79702
4. Well Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line

Section 21 Township 16 S Range 34 E NMMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4131' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Set CIBP at 10,690' and cap with 5 sx.
- 2) Spot 10 sx at 7,690'-7590' and tag.
- 3) Cut csg at 4600' and pull.
- 4) Spot 30 sx at 4600'-4500' and tag.
- 5) Spot 30 sx at 1700'-1600' (top of salt).
- 6) Spot 30 sx at 410'-310' and tag.
- 7) 10 sx top of plug.

Data:
5 1/2" csg set at 10,849' top of cement at 8570' by temp survey.
8 5/8" csg set at 4548' circo to surf.
13 3/8" csg set at 356' circo to surf.
perfs: 10,742-10,754' 10,770'- 10,777'
top of salt at 1650'

THIS NOTICE IS NOTIFIED 24
HOURS BEFORE THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE For Louis Torrans

TITLE Drilling Manager

DATE 1-11-94

TYPE OR PRINT NAME Louis Torrans

915

TELEPHONE NO. 688-0600

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE JAN 19 1994

CONDITIONS OF APPROVAL, IF ANY: