STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

40. 87 COPICS SCCCIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR	T	

OIL CONSERVATION DIVISION P. O. BOX 2088

Fo	ra	C -	10	3	
Re	vi.	sed	1	0 -	1

DISTRIBUTION	O. 2000	Kenized In-I.
SANTA FE, NE	W MEXICO 87501	
FILE	ſ	5a. Indicate Type of Lease
U.S.Q.S.		State X Fee
LAND OFFICE	· ·	5. State Oil & Gas Lease No.
OPERATOR		3. 3.212 3. 12 2
		mmmmm
SUNDRY NOTICES AND REPORTS (100 HOT USE THIS FORM FOR PROPOSALS TO DHILL DA TO DEEPEN OR PLU 100 HOT USE THIS FORM FOR PERMIT -" (FORM C-101) FOR		
		7. Unit Agreement Name
OIL X GAS OTHER-		8. Farm or Lease Name
2. Name of Operator		= *
Tenneco Oil Company		Kemnitz Wolfcamp Unit
Address of Operator		9. Well No.
6800 Park Ten Blvd., Suite 200 North San	Antonio, Texas 78213	2
4. Location of Well		10. Field and Pool, or Wildcat
C 660 PEET FROM THE MARK	th LINE AND 1980 PEET FROM	Kemnitz Lower Wolfcan
UNIT LETTER		
THE West LINE, SECTION 21 TOWNSHIP 14	5 RANGE 3484 NMPM.	
THE LINE, SECTION TOWNSHIP TOWNSHIP	HANGE	
15. Elevation (Show when	her DF, RT, GR, etc.)	12. County
43	131' KB	Lea
Check Appropriate Box To Indicate	e Nature of Notice, Report or Oth	ier Data
NOTICE OF INTENTION TO:		REPORT OF:
NOTICE OF INTENTION TO:		
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
PERFORM REMIDIAL HORA	COMMENCE DELLING OPES.	PLUS AND ABANDONMENT
TEMPORARILY ABANDON	CASING TEST AND CEMENT JOB	•
PULL OR ALTER CASING CHANGE PLANS	OTHER Put well on pro	duction
r	OTHER	
OTHER	-	
17. Describe Proposed or Completed Operations (Clearly state all pertinent work) SEE RULE 1103.	details, and give pertinent dates, including	estimated date of starting any propos
1. RUPU. Install BOP.		·
2. PU existing gas lift string		
3. GIH $w/2-3/8$ " & $2-7/8$ " tbg. Set tbg.	anchor	
	ոց & ոսար.	
	-0 - hamb.	
5. RDPU & BOP.		

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. **ICHEO	July 13, 1982
igned by	JUL 20 1982

cs Clements CONDITIONS OF APPOLL GES INSTA

6. Move in API size 456 pumping unit.7. Put well on production.

RECEIVED

, F

JUL 19 1982

C.C.D. HOBBS OFFICE